

Up-date on the Gasification Technology
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IEA Bioenergy

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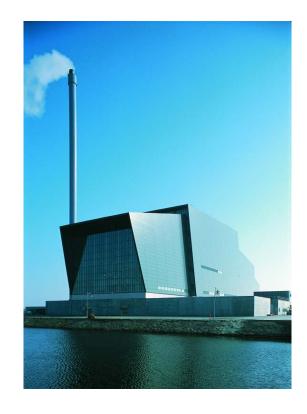
Facts at a glance

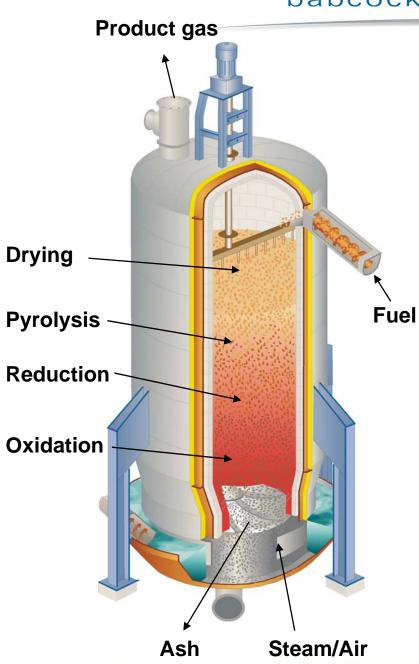


- Main office in Denmark
- Founded in 1898
- 100% owned by The Babcock & Wilcox Power Generation Group Ltd., USA since 2000
- 350 employees
- Turnover 100 million EUR

Main Business Areas

- Waste to energy systems
- Biomass energy systems
- Gasification
- After sales service
 - Refurbishment/rebuilding
 - Components/parts
 - Inspection/analysis





Up-draft gasification

Up-draft technology originally acquired from Dr. Gatzke

 A B&W Vølund research area since 1988

- Licensed to:
 - JFE Engineering Corp. Japan

The Harboøre CHP plant



- First of a kind focus on having the overall concept working – not optimization of the performance
- Fuel: Woodchips. Moisture content: 35-55 %
- 3.5 MW_{th} / 1 MW_e
- Commissioned in 1996
- CHP capability added in 2000
- Originally designed for district heating

Experiences with up-draft gasifiers

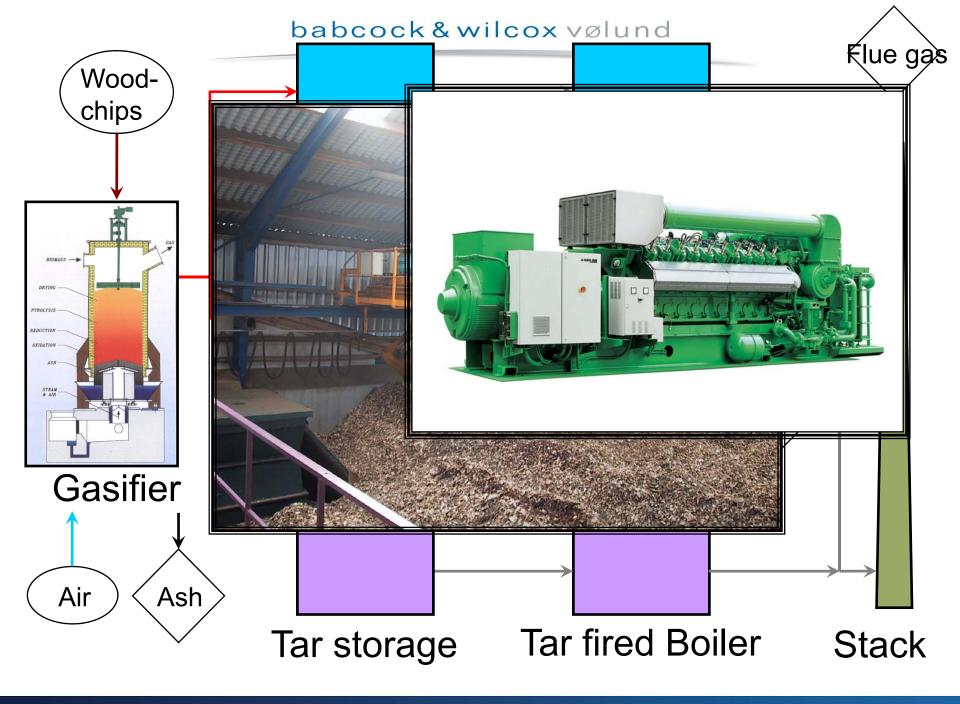
- First pilot plant (1 MW) set up in 1989 at the Kyndby CHP. Dismantled.
- Mid 1990's: experiments on a 500 kW unit at Kommune Kemi – a Hazardous Waste facility. Dismantled.
- 1993-96: Erection of the Harboøre plant. In operation.
- > 2006: Ansager plant a 200 kW unit with a stirling engine. In operation.
- > 2007: Yamagata (8 MW_{fuel}/2 MW_{power}) plant in Japan by JFE. In operation.
- > 2008: Ishikawa (2,5MW_{power}) plant in Japan by JFE. In operation
- 2008 Daio paper 12MWth plant in Japan by JFE. In operation.

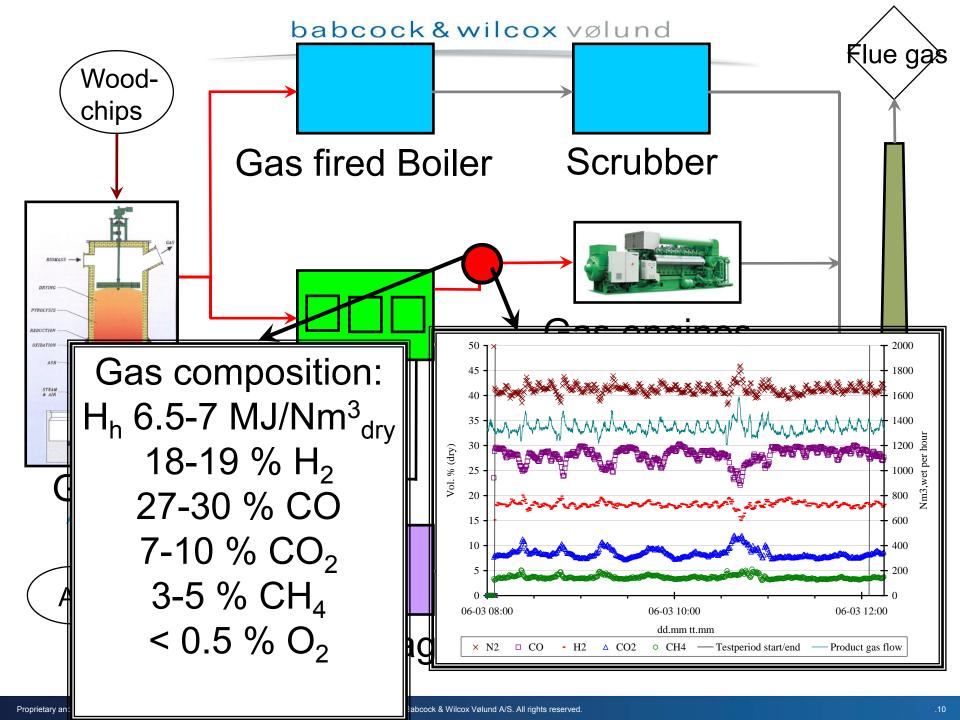
Operational status

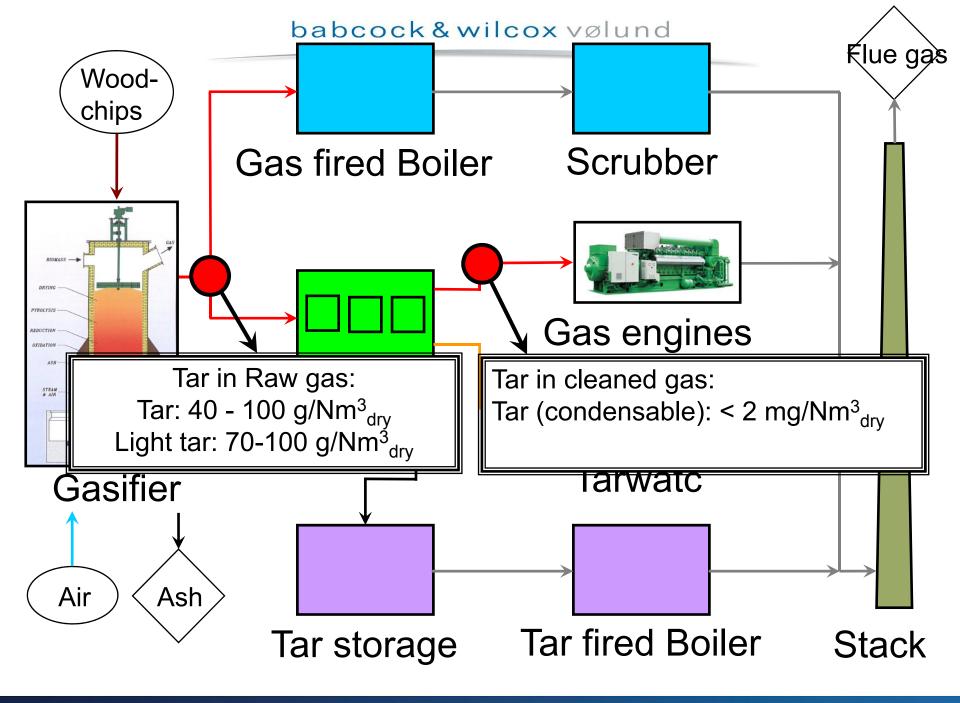
➤ Gasifier operated for more than 120 000 hours

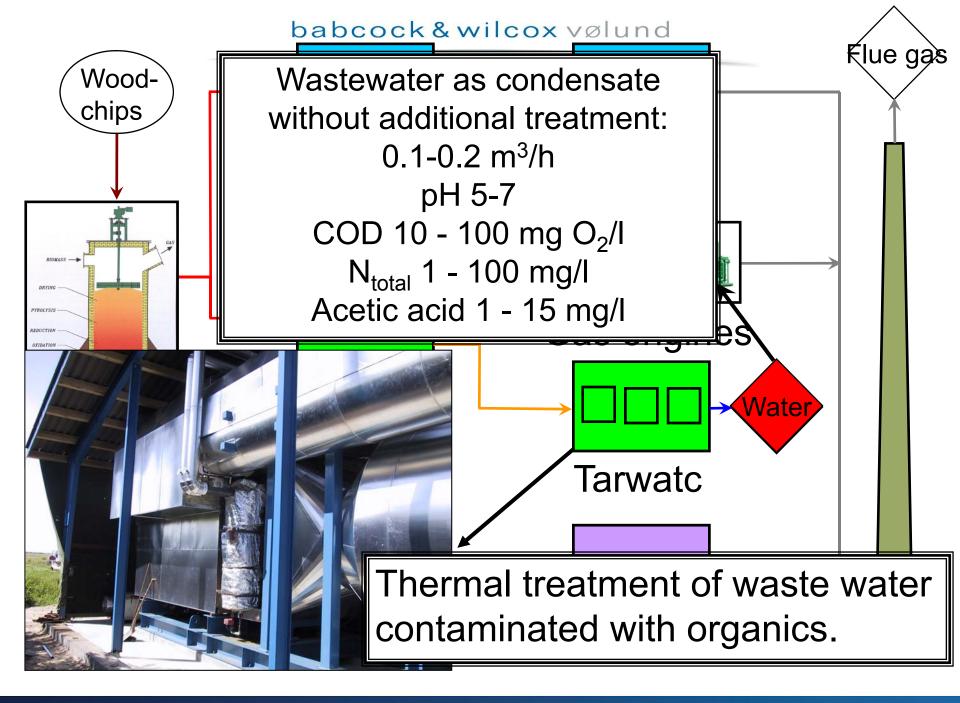
Gas engines operated more than 80 000 hours

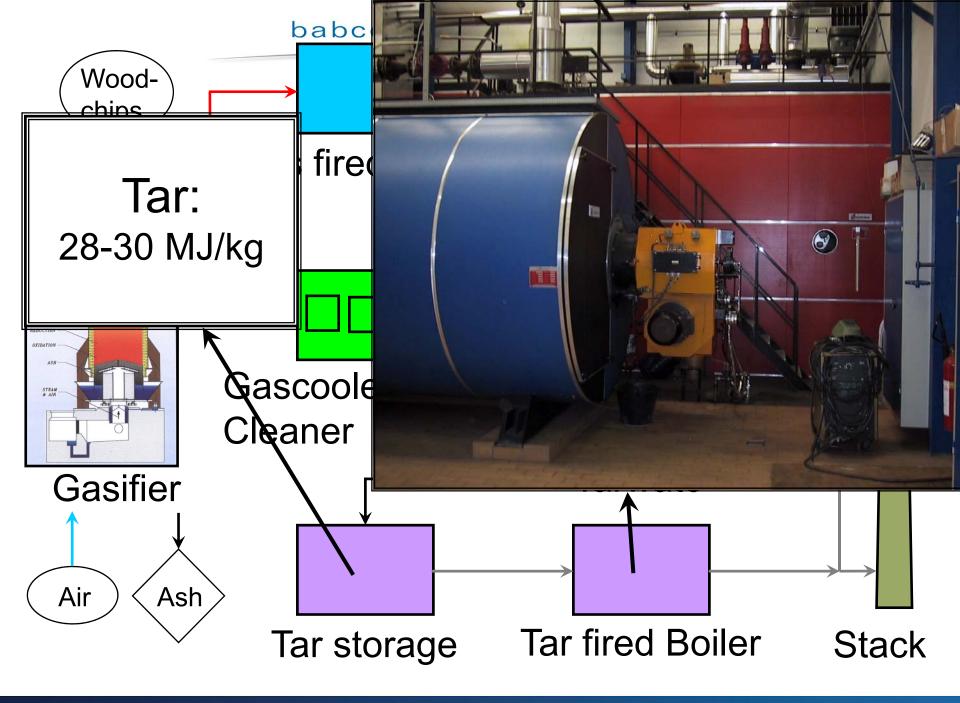
- More than 36 000 MWh supplied to the power grid
- Present power production: more than 500 MWh per month

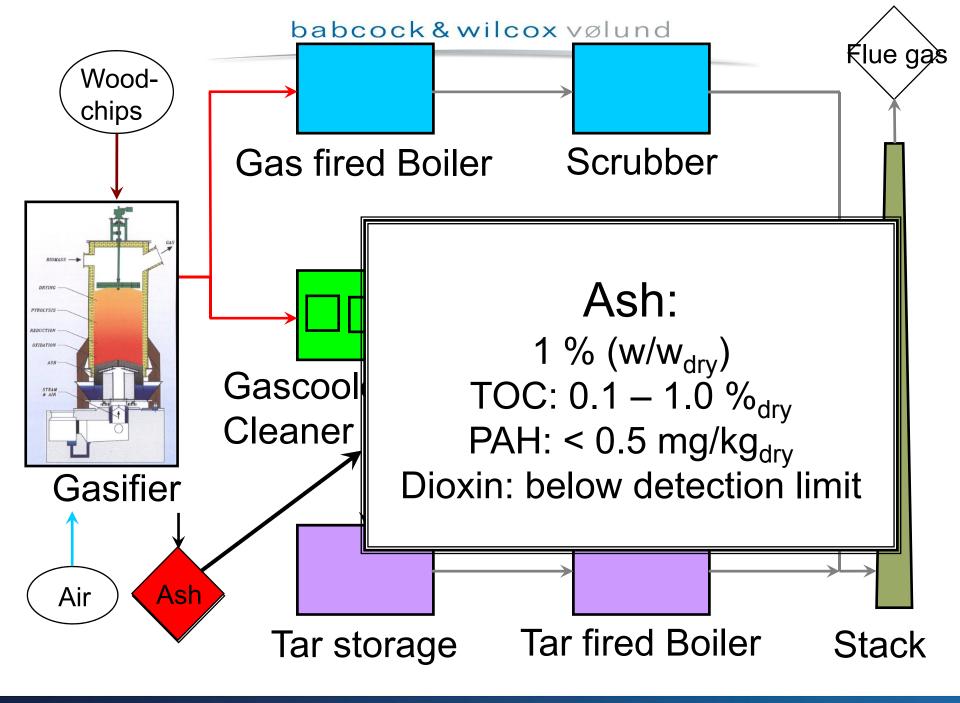




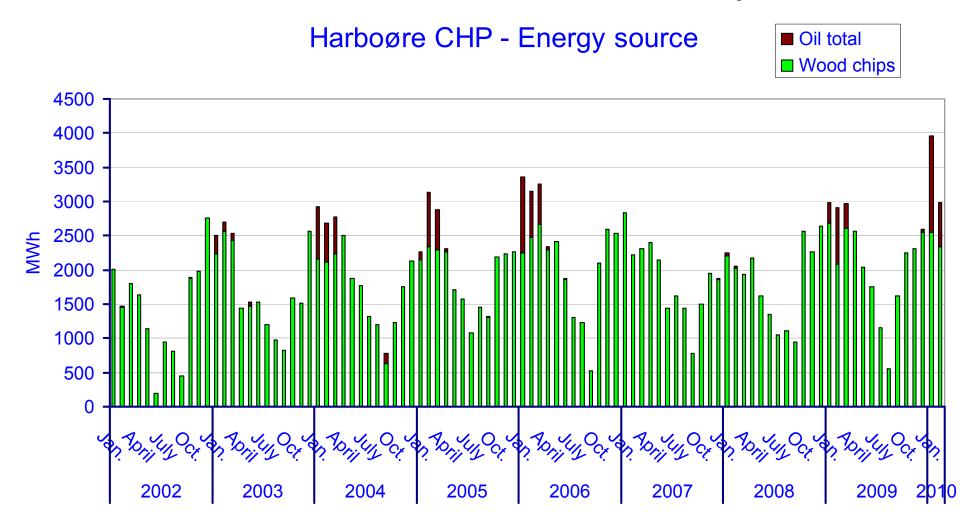




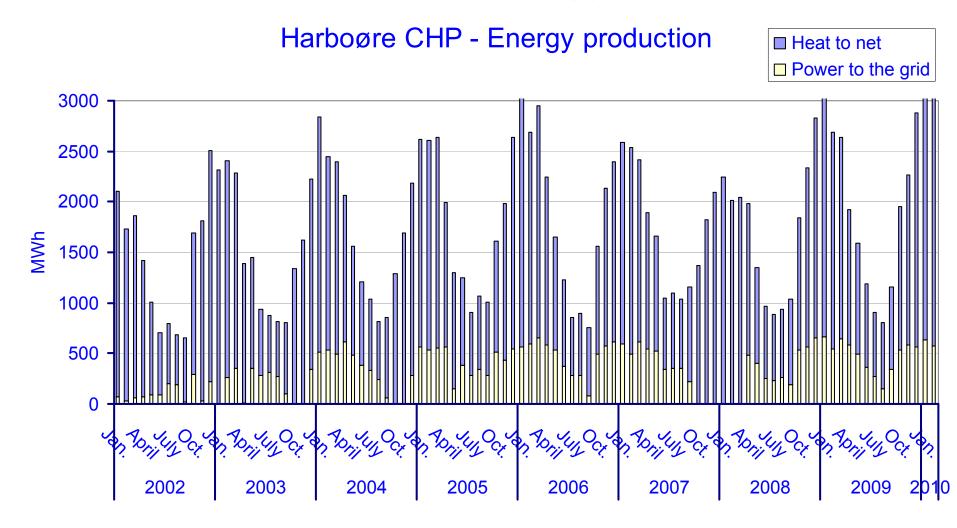




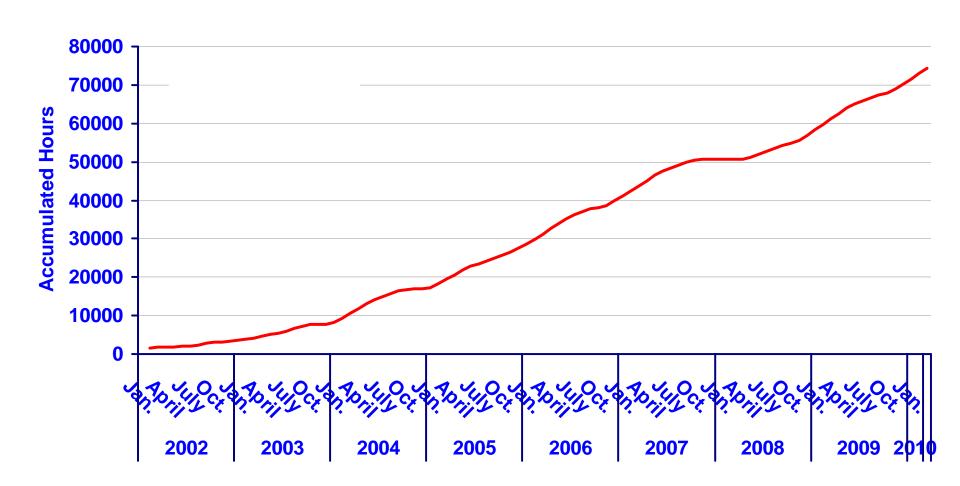
Harboøre CHP – Fuel consumption

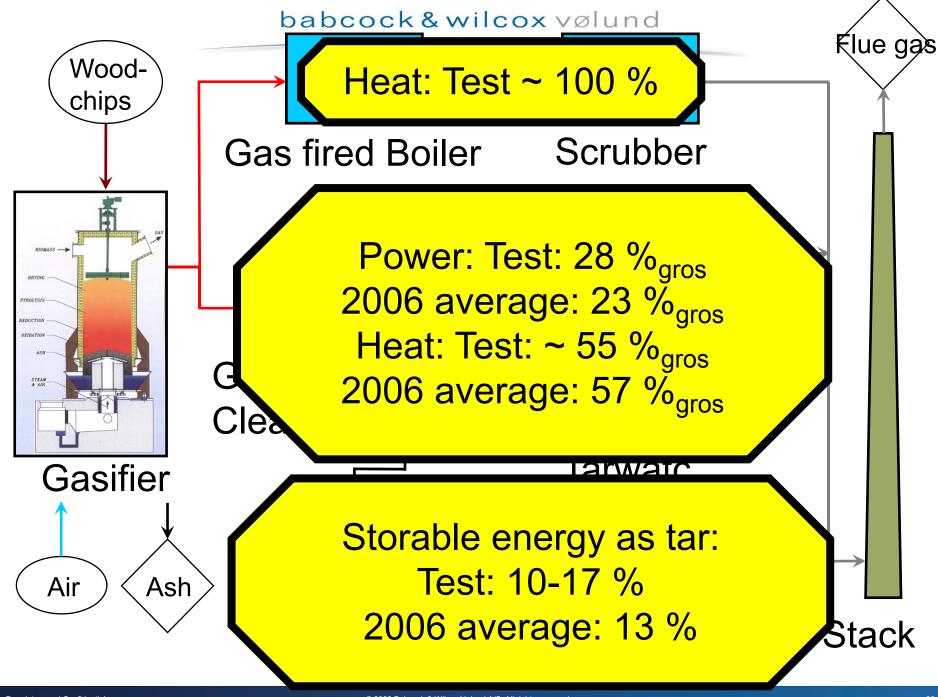


Harboøre CHP – Energy production



Harboøre CHP – Gasengine operation





Advantages

- ✓ High efficiency
- ✓ High potential for further developments
- ✓ Flexibility
- ✓ Turn-down ratio
- ✓ Fast ramping



B&W Vølund gasification

Licensee JFE – Japan:

- Yamagata plant in operation (8 MWth)
- Ishigawa plant in operation (9 MWth)
- Daio plant in operation (12 MWth)



Yamagata – a 2 MWe plant



Autumn 2007 at Yamagata (2 MWe)



Spring 2009 at Ishigawa

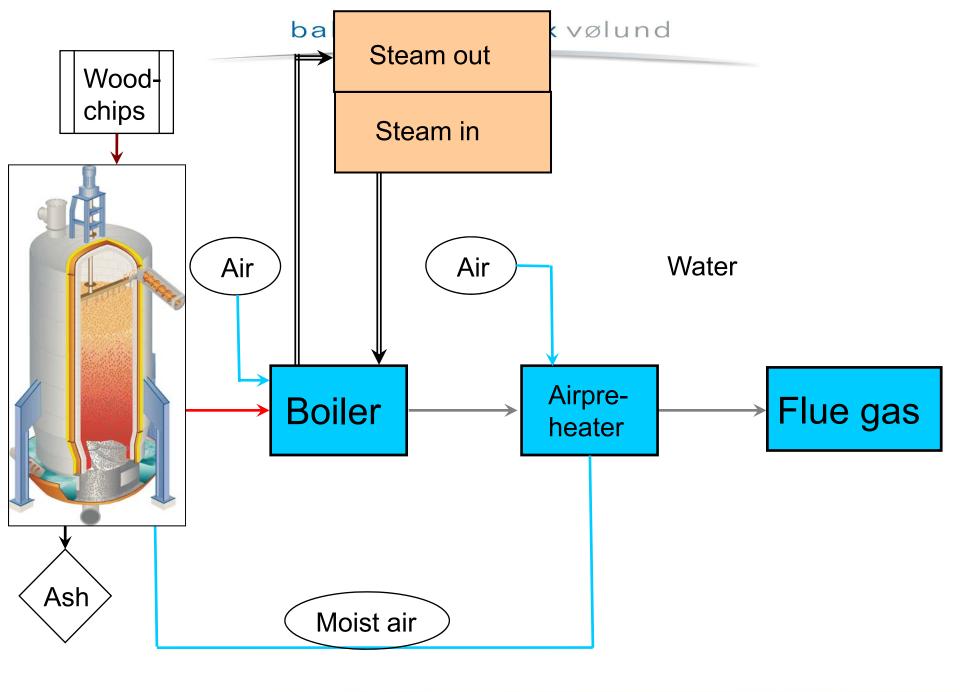


Spring 2009 – Fuel for Daio plant

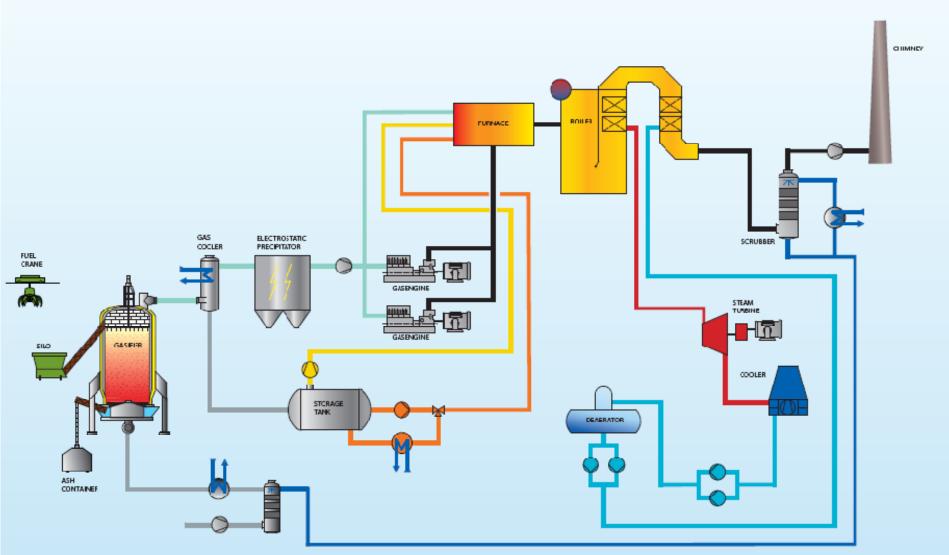


Commercialising the technology: Concepts

- Combined heat and power stations
- Burnable gas generator
- Wasteboost external superheater for Waste fired power plants
- Combined cycle gasifier based power station



Combined Cycle Gasifier - Process



Financial and technical figures 2MWe

4-6 MEUR/MWe installed

 $\eta_e = 28\%$ CHP

 $\eta_{th} = 55\% \text{ CHP}$

Bio oil = 13%

1 week per year for maintenance

O&M excluding manpower but including wearparts, consumable, service, office cost, insurance

225.000 EUR per year

Financial and technical figures 5MWe

4-5 MEUR/MWe installed

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\eta_e = 38\% CCGP
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1 week per year for maintenance

O&M excluding manpower but including wearparts, consumable, service, office cost, insurance

375.000 EUR per year

General for Fuel

Wood chips, rounded and homogenous and with a good 'sliding effect':

Ash content, approx.	%	0 - 2
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Challenges

- Location with subsidies on the feed in tariff
- Location with heat or steam demand
- All the crock around the world gives a bad rumor



www.vglund.dk