

# CFD simulation of NO<sub>x</sub> formation in fixed-bed biomass combustion plants

Claudia Benesch, Robert Scharler, Ingwald Obernberger



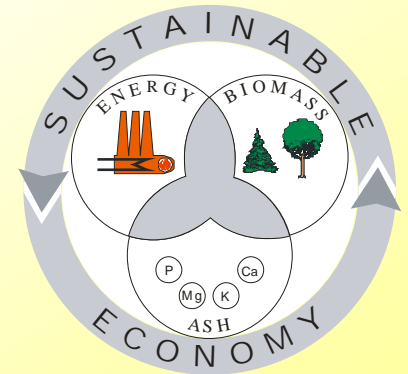
**BIOS BIOENERGIESYSTEME GmbH**

Inffeldgasse 21b, A-8010 Graz, Austria

TEL.: +43 (316) 481300; FAX: +43 (316) 4813004

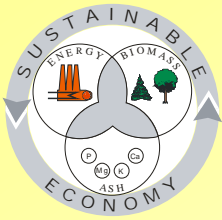
E-MAIL: [benesch@bios-bioenergy.at](mailto:benesch@bios-bioenergy.at)

HOMEPAGE: <http://www.bios-bioenergy.at>



bioenergy2020+

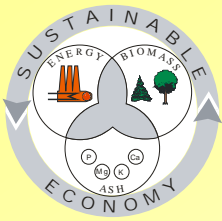




**BIOENERGIESYSTEME GmbH**  
Inffeldgasse 21b, A-8010 Graz

## Contents

- **Scope of work**
- **Modelling**
  - Empirical fixed bed modelling and release of  $\text{NO}_x$  pre-cursors
  - Modelling of turbulent reactive flow – basic combustion modelling
  - CFD  $\text{NO}_x$  postprocessing
- **Case study – methodology and discussion of results**
- **Summary and conclusions**



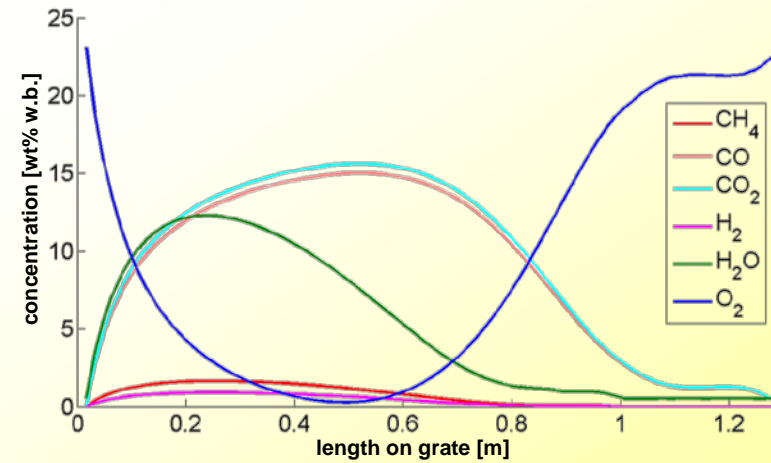
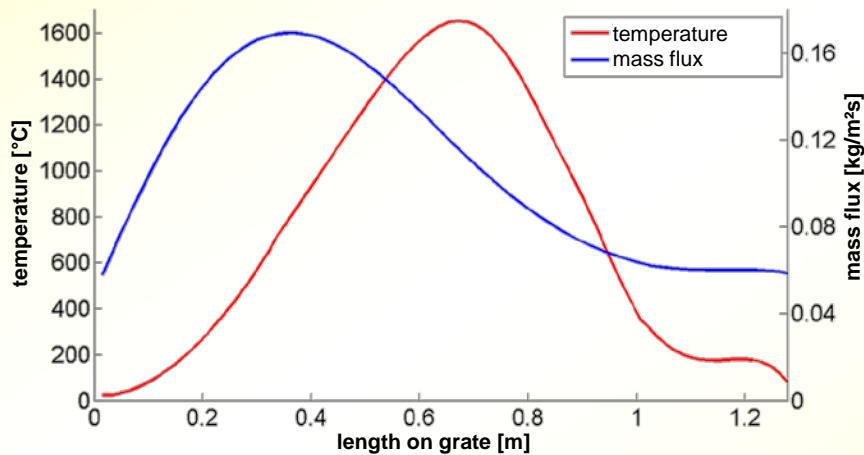
**BIOENERGIESYSTEME GmbH**  
Inffeldgasse 21b, A-8010 Graz

## **Scope of work**

- **Presentation of a 3D CFD NO<sub>x</sub> formation model (postprocessor) including detailed reaction kinetics for biomass grate furnaces**
  - must be applicable to engineering problems
  - with reasonable accuracy
  - with reasonable calculation time
- **Application of the CFD NO<sub>x</sub> postprocessor**
  - Simulation of a pilot-scale biomass grate furnace and comparison with measurement data taken during test runs

## Empirical fixed bed model – basic version

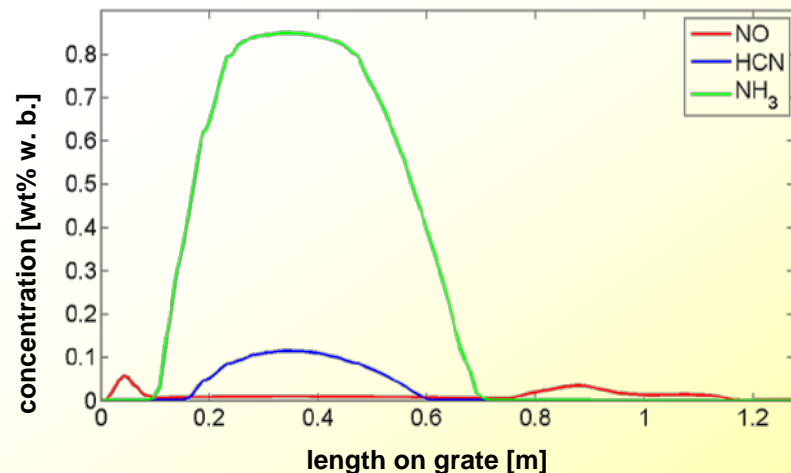
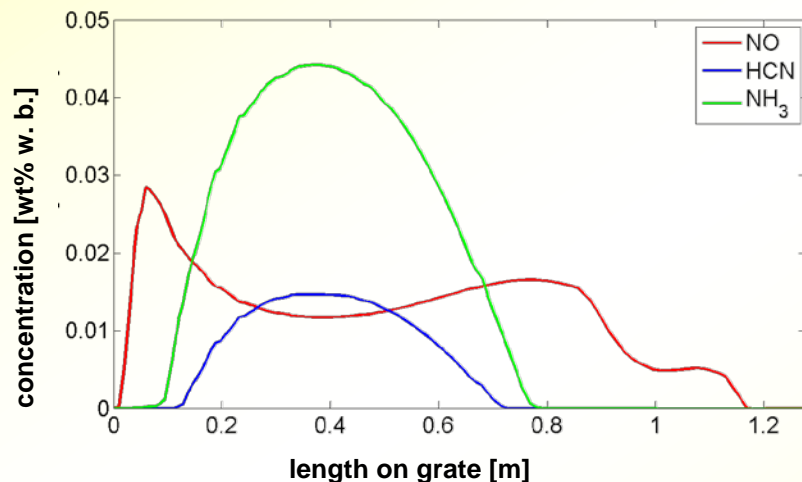
- Definition of profiles for the distribution of primary air and recirculated flue gas as well as drying and thermal decomposition of the solid biomass (C, H, O) along the grate on the basis of test runs
- Definition of conversion parameters for  $\text{CH}_4$ ,  $\text{H}_2$ ,  $\text{CO}$ ,  $\text{CO}_2$ ,  $\text{H}_2\text{O}$ , and  $\text{O}_2$  in the flue gas released based on literature data and lab-scale experiments
- Stepwise balancing of mass, species and energy



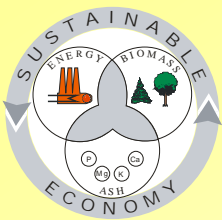
Calculated profiles of temperature, mass flux and species concentration in the flue gas along the grate for grass pellets

## Extension of the fixed bed model – release of N species

- The empirical fuel bed combustion model was extended in order to describe the release of N species (NO and NH<sub>3</sub> as well as HCN) which are relevant for the formation of fuel NO<sub>x</sub> in biomass grate furnaces
- Conversion parameters (as a linear function of local  $\lambda$ ) were defined for the investigated fuels based on lab-scale pot furnace (batch) reactor experiments; NH<sub>3</sub> showed to be the pre-dominant NO<sub>x</sub> precursor, HCN and NO were found in lower concentrations



**Example: calculated profiles of NH<sub>3</sub>, HCN and NO concentration in the flue gas along the grate (left - fuel: corncobs; right - fuel: grass pellets)**



BIOENERGIESYSTEME GmbH  
Inffeldgasse 21b, A-8010 Graz

## CFD models

### Modelling of turbulent reactive flow – basic combustion simulation

- Turbulence Realizable k- $\varepsilon$  model
- Gas phase combustion Eddy Dissipation model  
( $A_{\text{mag}} = 0.6$ ) /  
global methane 3-step mechanism  
(CH<sub>4</sub>, CO, CO<sub>2</sub>, H<sub>2</sub>, H<sub>2</sub>O und O<sub>2</sub>)
- Radiation Discrete Ordinates model

### Modelling of NO<sub>x</sub> formation – postprocessing mode

- Eddy Dissipation Concept (EDC)
- reduced „skeletal Kilpinen97“ reaction mechanism (28 species, 104 reactions)
- ISAT (In-Situ Adaptive Tabulation) algorithm for reaction kinetics



## Eddy Dissipation Concept (EDC)

**Extension of EDM; Assumption: reactions occur mainly in the smallest length scales of the turbulent energy cascade (fine structures) where turbulent energy is dissipated; fine structures are treated as ideal reactors (reactants are mixed on a molecular scale)**

$$R_i = \frac{\bar{\rho} \gamma^2}{\tau^* (1 - \gamma^3)} \left( Y_i^* - \tilde{Y}_i \right)$$

$R_i$ ...net production rate [kg/m<sup>3</sup>s],  $\rho$ ...density [kg/m<sup>3</sup>],

$\tau^*$ ...residence time in fine structure [s] = ( $\varepsilon$ ,  $\nu$ ),

$\gamma$ ... volume fraction of fine structure [-] = f( $k$ ,  $\varepsilon$ ,  $\nu$ ),

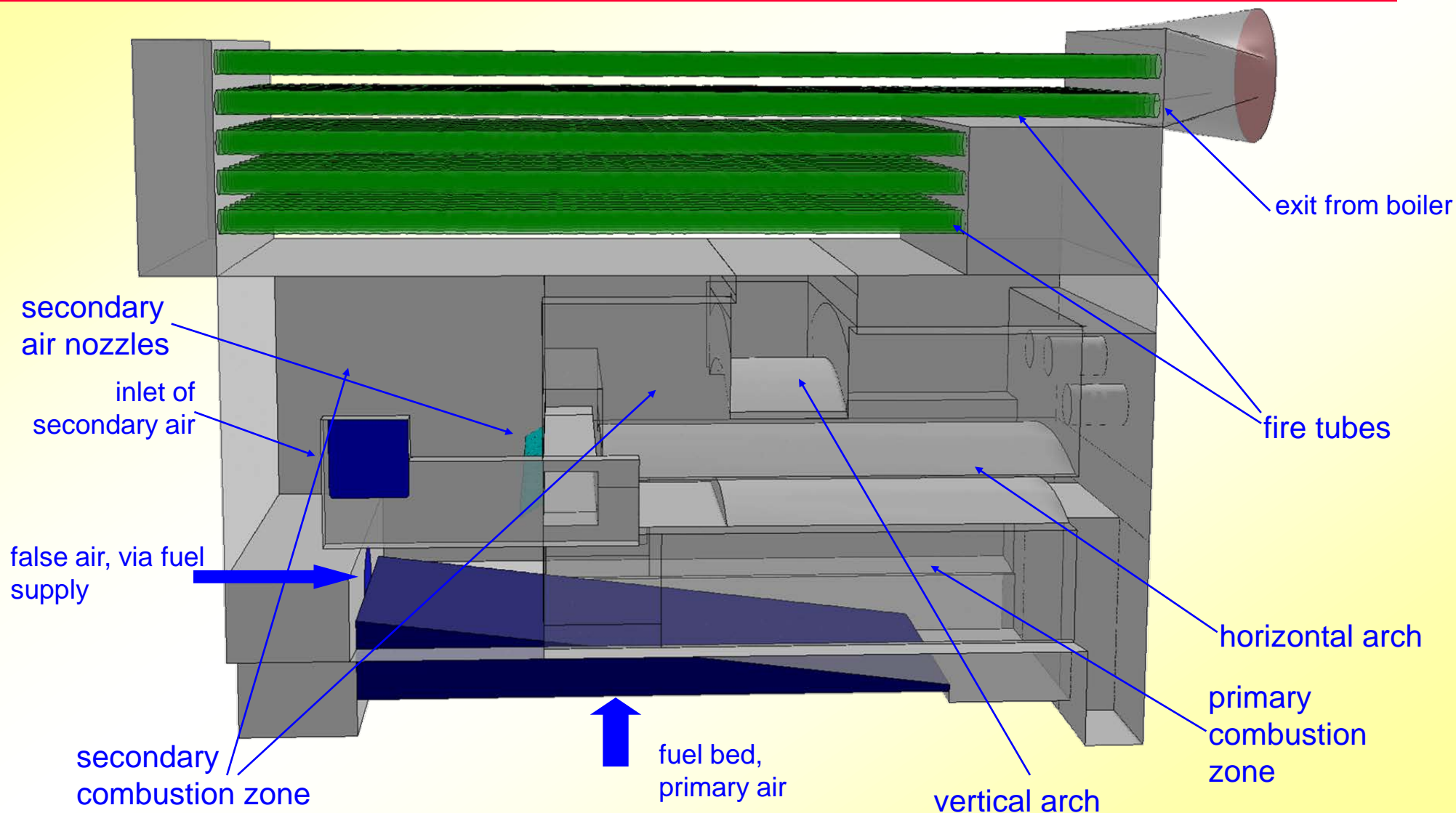
$k$ ...turbulent kinetic energy [m<sup>2</sup>/s<sup>2</sup>],  $\varepsilon$ ...dissipation rate of  $k$  [m<sup>2</sup>/s<sup>3</sup>],

$\nu$ ...kinematic viscosity [m<sup>2</sup>/s],

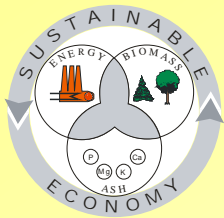
$Y_i$ ...Favre-averages ( $\sim$ ) and fine structure- (\*) mass fraction of species  $i$  [-]

- **universal application; interaction between turbulence and reaction kinetics captured; reaction kinetics can be described in detail (necessary for simulation of NO<sub>x</sub> formation)**
- **no calibration of model parameters necessary**
- **computational time can be long depending on the reaction kinetics (which essentially determine the accuracy of the computation)**

## CFD model geometry basic variant





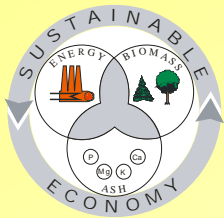


**BIOENERGIESYSTEME GmbH**  
Inffeldgasse 21b, A-8010 Graz

## **Basic operating conditions**

### **Grass pellets composition**

<b>Parameter</b>	<b>Unit</b>	<b>Grass pellets basic</b>
C	[wt.% (d.b.)]	48.17
H	[wt.% (d.b.)]	6.82
O	[wt.% (d.b.)]	31.83
N	[wt.% (d.b.)]	5.77
S	[wt.% (d.b.)]	0.69
ash	[wt.% (d.b.)]	6.72
moisture	[wt.% (w.b.)]	10.81
GCV (analysed)	[MJ/kg (d.b.)]	21.20
GCV (Gaur)	[MJ/kg (d.b.)]	21.40
NCV	[MJ/kg (w.b.)]	17.30

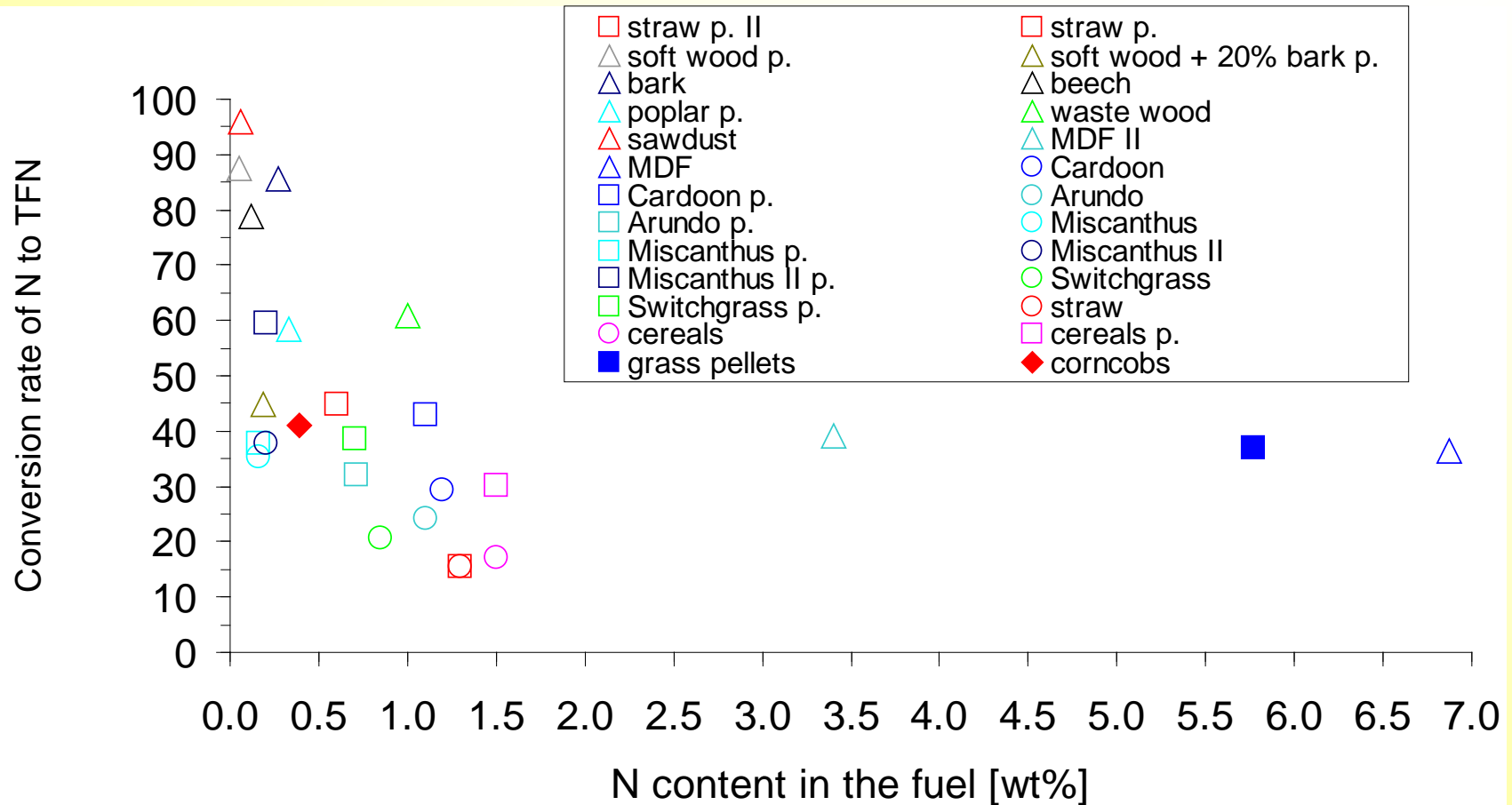


**BIOENERGIESYSTEME GmbH**  
Inffeldgasse 21b, A-8010 Graz

## Basic operating data

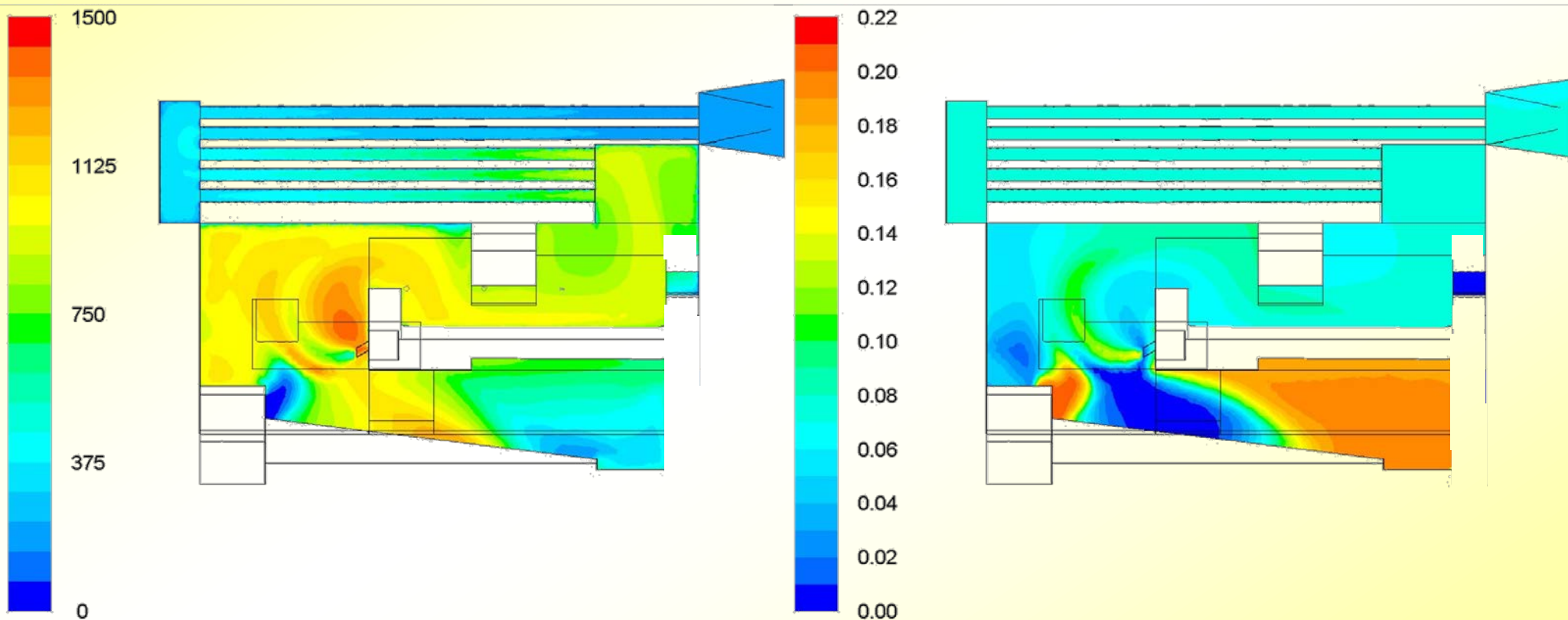
Parameter	Unit	Grass pellets basic
Adiabatic flue gas temperature	[°C]	1,361
Fuel power (related to NCV)	[kW]	432
Flue gas in combustion chamber - total	[kg/h]	949
- Flue gas release from fuel	[kg/h]	85
- Combustion air - total	[kg/h]	864
Primary air (below grate)	[kg/h]	403
Secondary air (nozzles)	[kg/h]	461
recirculated flue gas	[kg/h]	-
Primary stoichiometric ratio	[-]	0.84
Total stoichiometric air ratio	[-]	1.67
O2 fraction at combustion chamber outlet, dry	[Vol% (d.b.)]	8.4

## TFN-release rates for different biomass fuels



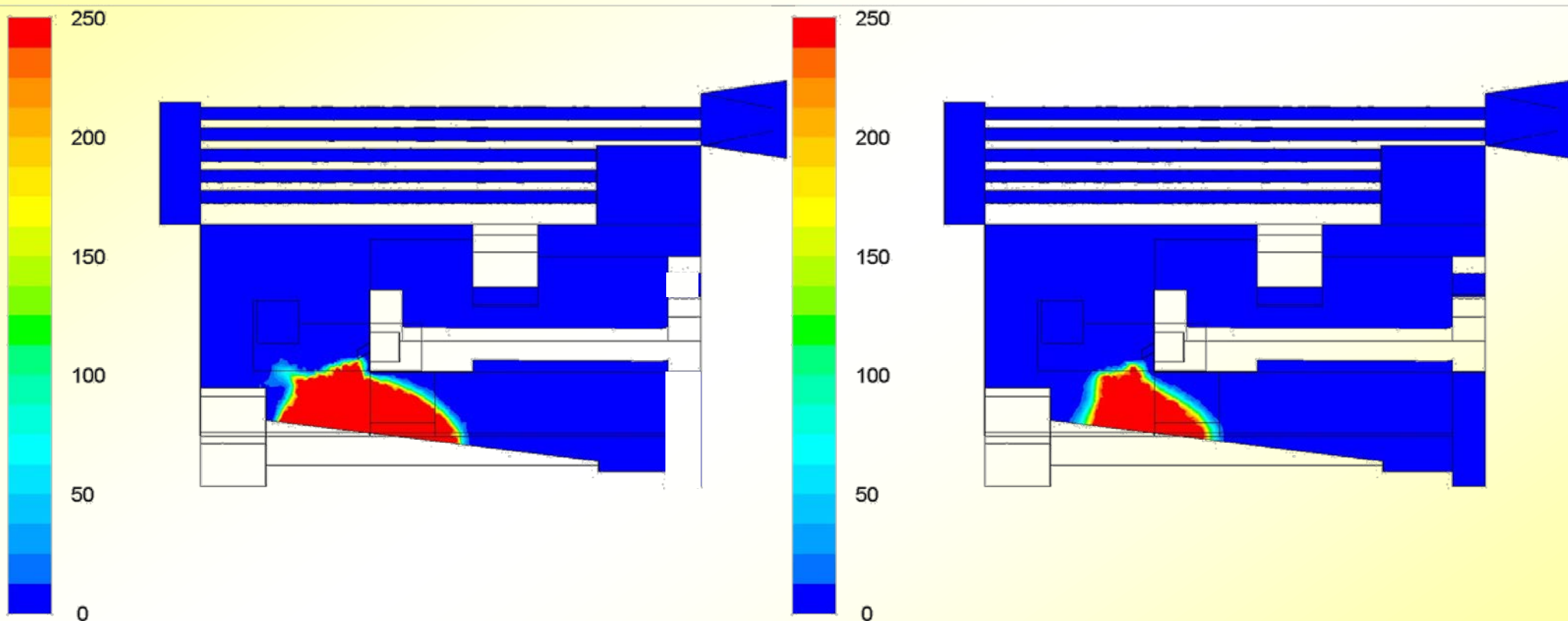
explanation: all data taken from reactor experiments with lab-scale pot furnace;  
TFN ... mass of all N-moles contained in NO, NH<sub>3</sub>, NO<sub>2</sub>, HCN und N<sub>2</sub>O, released from the fuel bed

## Results of basic analysis – temperatures and O<sub>2</sub> concentrations



Iso-surfaces of temperatures [ $^{\circ}\text{C}$ ] (left) and O<sub>2</sub> concentrations [ $\text{m}^3 \text{O}_2 / \text{m}^3 \text{wet flue gas}$ ] (right) in the symmetry plane of the combustion chamber and the boiler

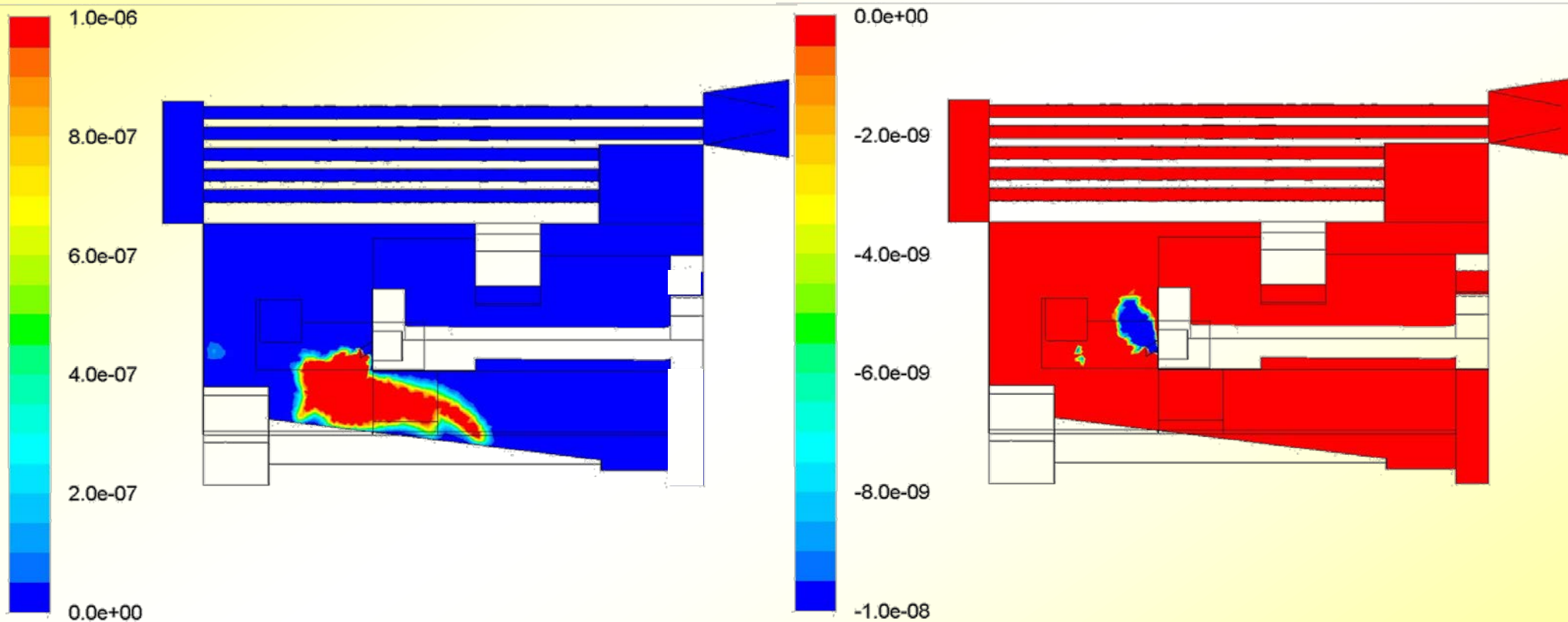
## Results of basic analysis – $\text{NH}_3$ and HCN concentrations



Iso-surfaces of  $\text{NH}_3$  concentrations [ppmv w.b.] (left) and HCN concentrations [ppmv w.b.] (right) in the symmetry plane of the combustion chamber and the boiler

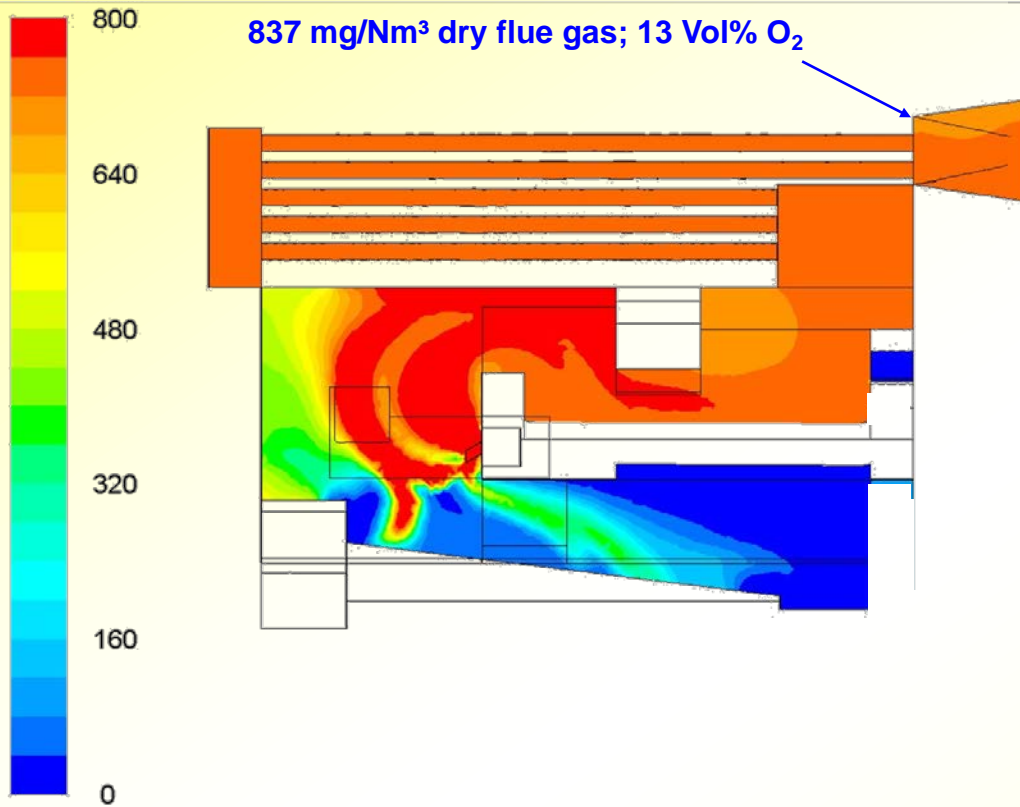


## Results of basic analysis – rates of formation of $N_2$ from NO and of NO from $N_2$



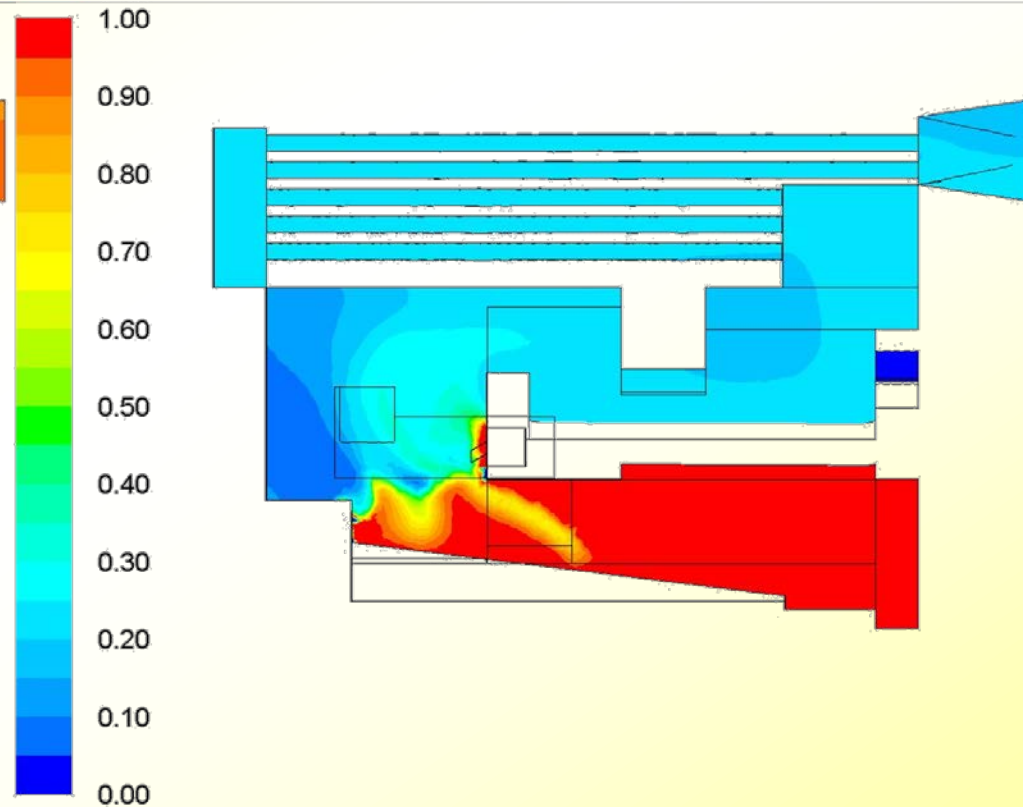
Iso-surfaces of the reaction rates [kmol/(m<sup>3</sup>\*s)] of the reaction  $N + NO \rightarrow N_2 + O$  for the reduction to  $N_2$  (left) and of the reaction  $N + NO \leftarrow N_2 + O$  for the formation of NO from  $N_2$  (right) in the symmetry plane of the combustion chamber and the boiler

## Results of basic analysis – $\text{NO}_x$ concentrations and $\text{TFN}/\text{TFN}_{\text{in}}$ ratio



Iso-surfaces of  $\text{NO}_x$  concentrations [ppmv w. b.]  
in the symmetry plane of the combustion  
chamber and the boiler

explanations:  $\text{NO}_x$  concentrations as sum of  $\text{NO}$ ,  $\text{NO}_2$  and  $\text{N}_2\text{O}$   
concentrations, all in [ppmv w. b.]



Iso-surfaces of local  $\text{TFN}/\text{TFN}_{\text{in}}$  ratios in  
the symmetry plane of the combustion  
chamber and the boiler

explanation: all data taken from reactor experiments with  
lab-scale pot furnace;  
 $\text{TFN}$  ... mass of all N-moles contained in  $\text{NO}$ ,  $\text{NH}_3$ ,  $\text{NO}_2$ ,  $\text{HCN}$   
and  $\text{N}_2\text{O}$ , released from the fuel bed



BIOENERGIESYSTEME GmbH  
Inffeldgasse 21b, A-8010 Graz

## Results of basic analysis – Evaluation

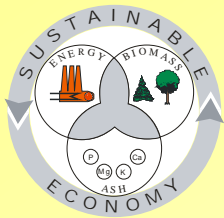
---

### Evaluation of basic analysis:

- Small primary combustion zone (small flue gas residence time for reduction)
- thermal NO<sub>x</sub> (high local flue gas temperatures)

### Measures taken for optimization:

- new position of secondary air nozzles
- flue gas recirculation (temperature control)



**BIOENERGIESYSTEME GmbH**  
Inffeldgasse 21b, A-8010 Graz

## **Basic and optimized operating conditions**

### **Grass pellets composition**

Parameter	Unit	Grass pellets basic	Grass pellets optimised
C	[wt.% (d.b.)]	48.17	49.23
H	[wt.% (d.b.)]	6.82	6.53
O	[wt.% (d.b.)]	31.83	30.41
N	[wt.% (d.b.)]	5.77	5.47
S	[wt.% (d.b.)]	0.69	0.65
ash	[wt.% (d.b.)]	6.72	6.80
moisture	[wt.% (w.b.)]	10.81	11.18
GCV (analysed)	[MJ/kg (d.b.)]	21.20	21.20
GCV (Gaur)	[MJ/kg (d.b.)]	21.40	21.46
NCV	[MJ/kg (w.b.)]	17.30	17.28

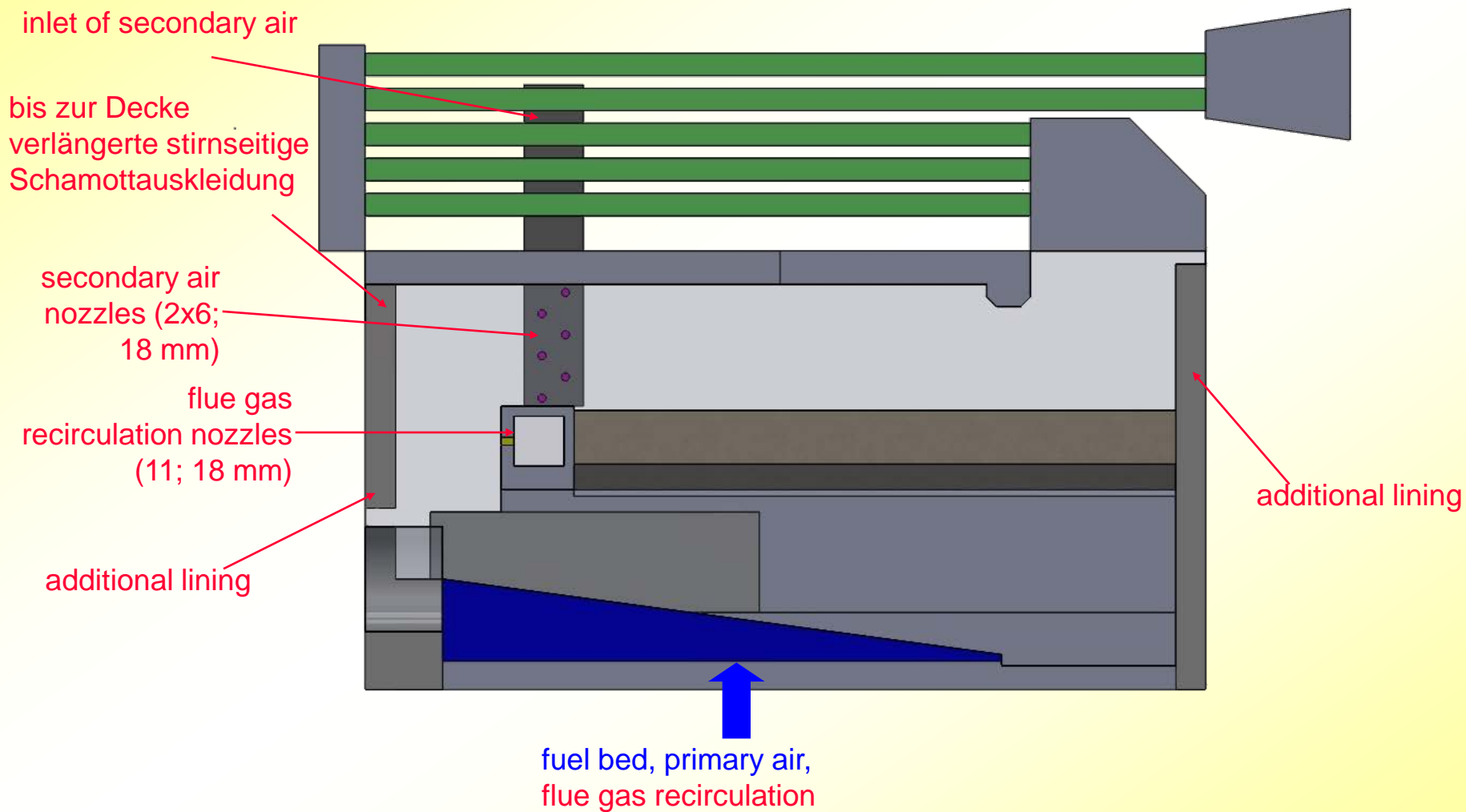


**BIOENERGIESYSTEME GmbH**  
Inffeldgasse 21b, A-8010 Graz

## Basic and optimized operating data

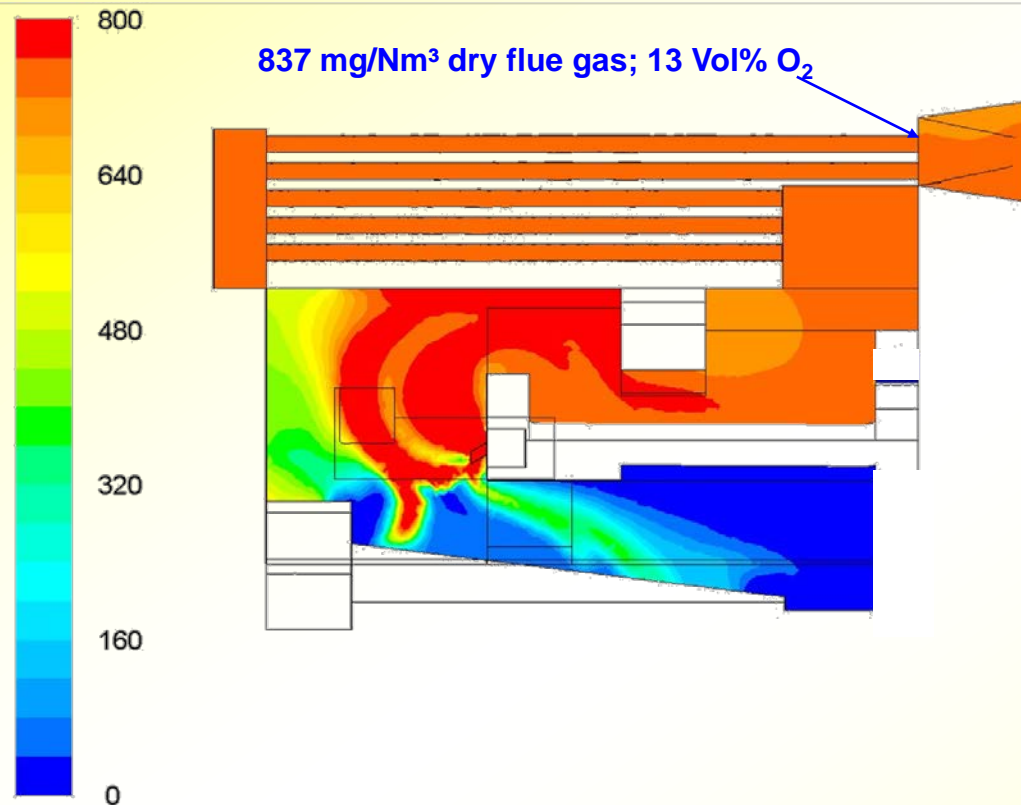
Parameter	Unit	Grass pellets basic	Grass pellets optimised
Adiabatic flue gas temperature	[°C]	1,361	1,042
Fuel power (related to NCV)	[kW]	432	370
Flue gas in combustion chamber - total	[kg/h]	949	1,126
- Flue gas release from fuel	[kg/h]	85	72
- Combustion air - total	[kg/h]	864	753
Primary air (below grate)	[kg/h]	403	362
Secondary air (nozzles)	[kg/h]	461	391
recirculated flue gas	[kg/h]	-	301
Primary stoichiometric ratio	[-]	0.84	0.79
Total stoichiometric air ratio	[-]	1.67	1.64
effective stoichiometric ratio on grate <sup>(1)</sup>	[-]		0.91
effective stoichiometric ratio on grate <sup>(2)</sup>	[-]		1.03
ratio of recirculated flue gas below grate	[-]	-	0.52
flue gas recirculation ratio	[-]	-	0.27
O2 fraction at combustion chamber outlet, dry	[Vol% (d.b.)]	8.4	8.3



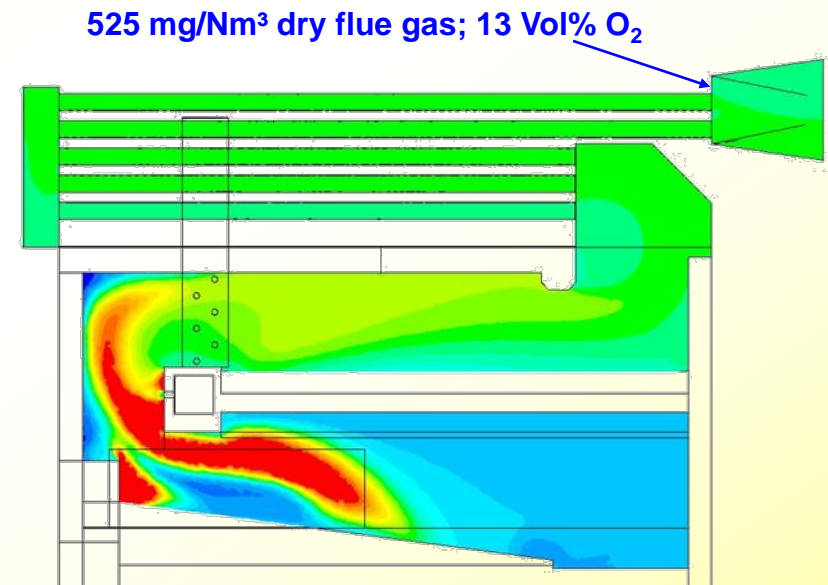


## Results of optimization – $\text{NO}_x$ concentrations

grass pellets  
basic geometry  
basic operating conditions



grass pellets  
optimized geometry  
optimized operating conditions

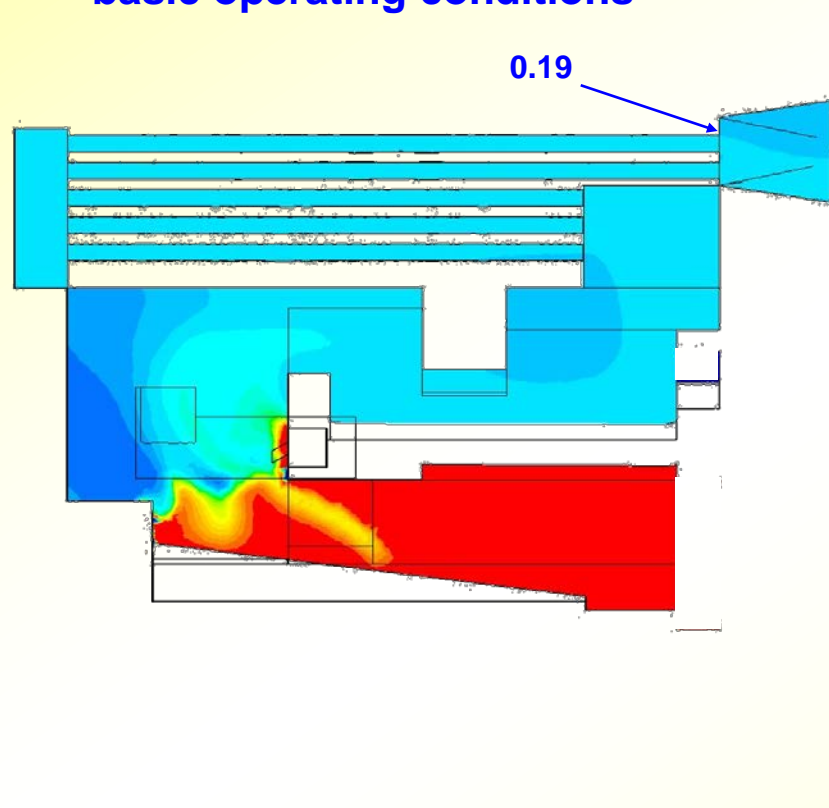


Iso-surfaces of  $\text{NO}_x$  concentrations [ppmv w. b.] in the symmetry plane of the combustion chamber and the boiler

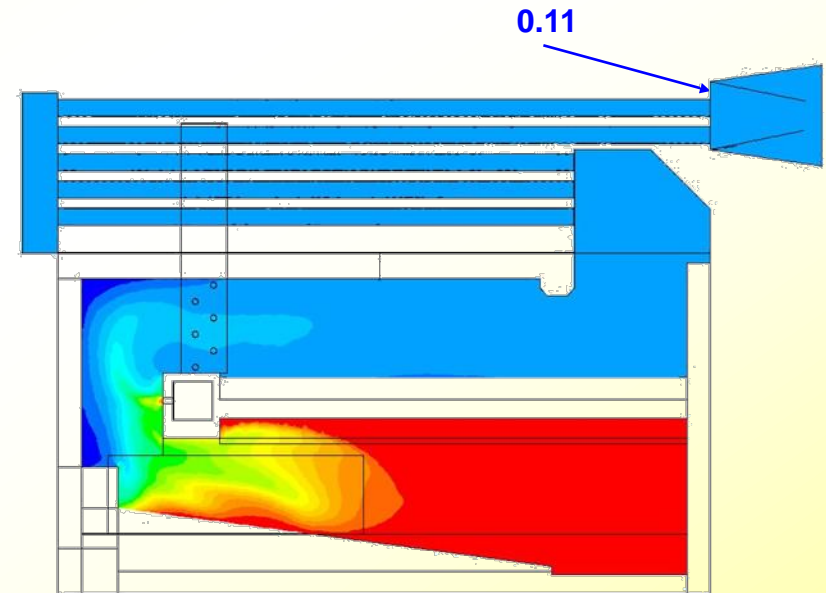
explanations:  $\text{NO}_x$  concentrations as sum of NO, NO<sub>2</sub> and N<sub>2</sub>O concentrations, all in [ppmv w. b.]

## Results of optimization – TFN/TFN<sub>in</sub> ratios

grass pellets  
basic geometry  
basic operating conditions

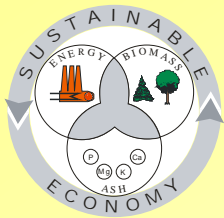


grass pellets  
optimized geometry  
optimized operating conditions



Iso-surfaces of local TFN/TFN<sub>in</sub> ratios in the symmetry plane of the combustion chamber and the boiler

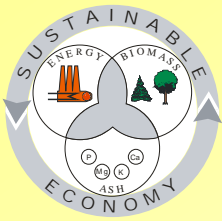
explanation: TFN ... mass of all N-moles contained in NO, NH<sub>3</sub>, NO<sub>2</sub>, HCN und N<sub>2</sub>O, released from the fuel bed



BIOENERGIESYSTEME GmbH  
Inffeldgasse 21b, A-8010 Graz

## Results of optimization – measurement compared to simulation results

	Unit	Grass pellets optimised
simulated NO <sub>x</sub> -emissions (calculated as NO <sub>2</sub> ) at the boiler exit	mg NO <sub>x</sub> /Nm <sup>3</sup> dry fuel gas; 13 Vol.% O <sub>2</sub>	525
measured NO <sub>x</sub> -emissions	mg NO <sub>x</sub> /Nm <sup>3</sup> dry fuel gas; 13 Vol.% O <sub>2</sub>	572

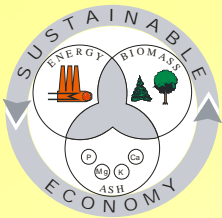


**BIOENERGIESYSTEME GmbH**  
Inffeldgasse 21b, A-8010 Graz

## **Summary and conclusions**

- **3D simulations of biomass grate furnaces with the CFD NO<sub>x</sub> post-processor including detailed chemistry have been performed.**
- **Detailed information of NO<sub>x</sub> formation and reduction in grate combustion plants as well as a relevant influencing parameters can be gained.**
- **Good qualitative and semi-qualitative agreement of simulation results with measurements achieved for different biomass fuels.**
- **The NO<sub>x</sub> postprocessor for biomass grate furnaces is a powerful tool for the design and optimisation of furnace geometries and process control in order to optimize NO<sub>x</sub> reduction by primary measures.**





**BIOENERGIESYSTEME GmbH**  
Inffeldgasse 21b, A-8010 Graz



bioenergy2020+



*Thank you for your attention*

**Mag. Dr. Claudia Benesch**  
**Inffeldgasse 21b, A-8010 Graz, Austria**  
**TEL.: +43 (316) 481300-61; FAX: +43 (316) 4813004**  
**Email: [benesch@bios-bioenergy.at](mailto:benesch@bios-bioenergy.at)**  
**Homepage: <http://www.bios-bioenergy.at>**