



BIOMASS TORREFACTION

- BENEFITS OF
EXTENSIVE PARAMETRIC STUDIES

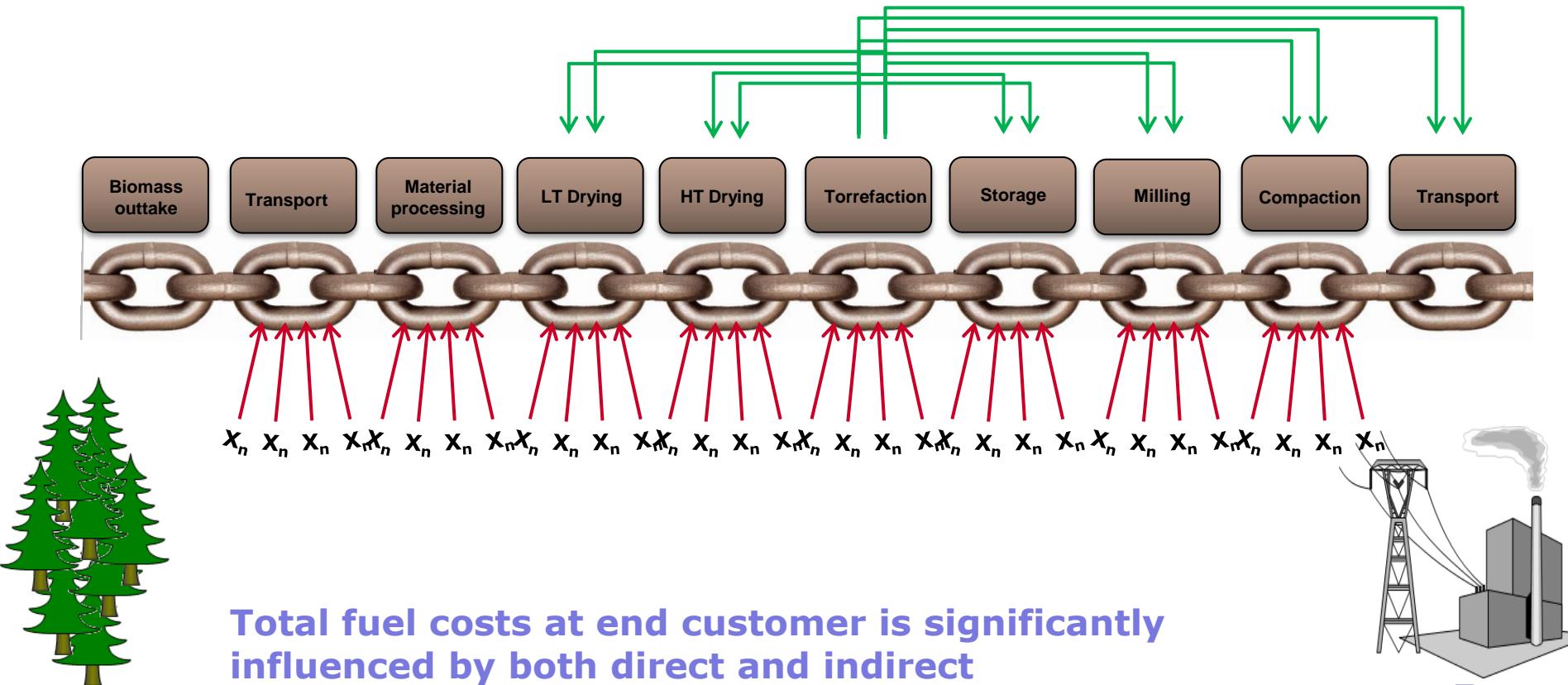
**Martin Nordwaeger, Ingemar Olofsson,
Katarina Håkansson, Linda Pommer,
Susanne Wiklund-Lindström, Anders Nordin**

Energy Technology and Thermal Process Chemistry



Umeå University

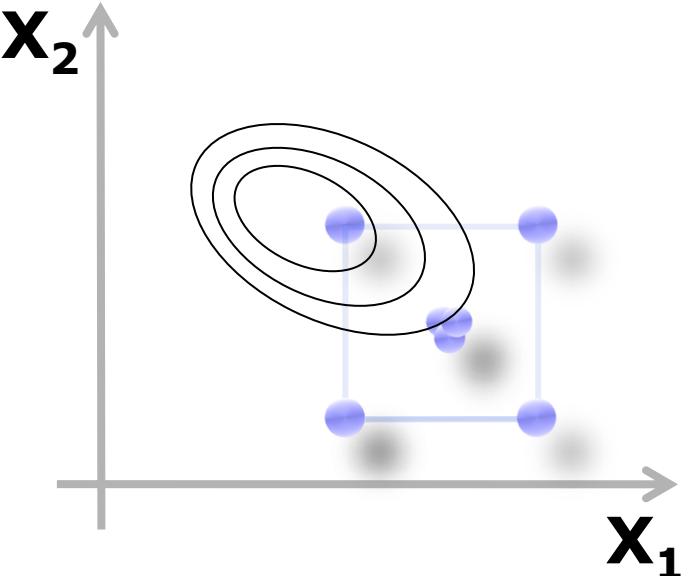
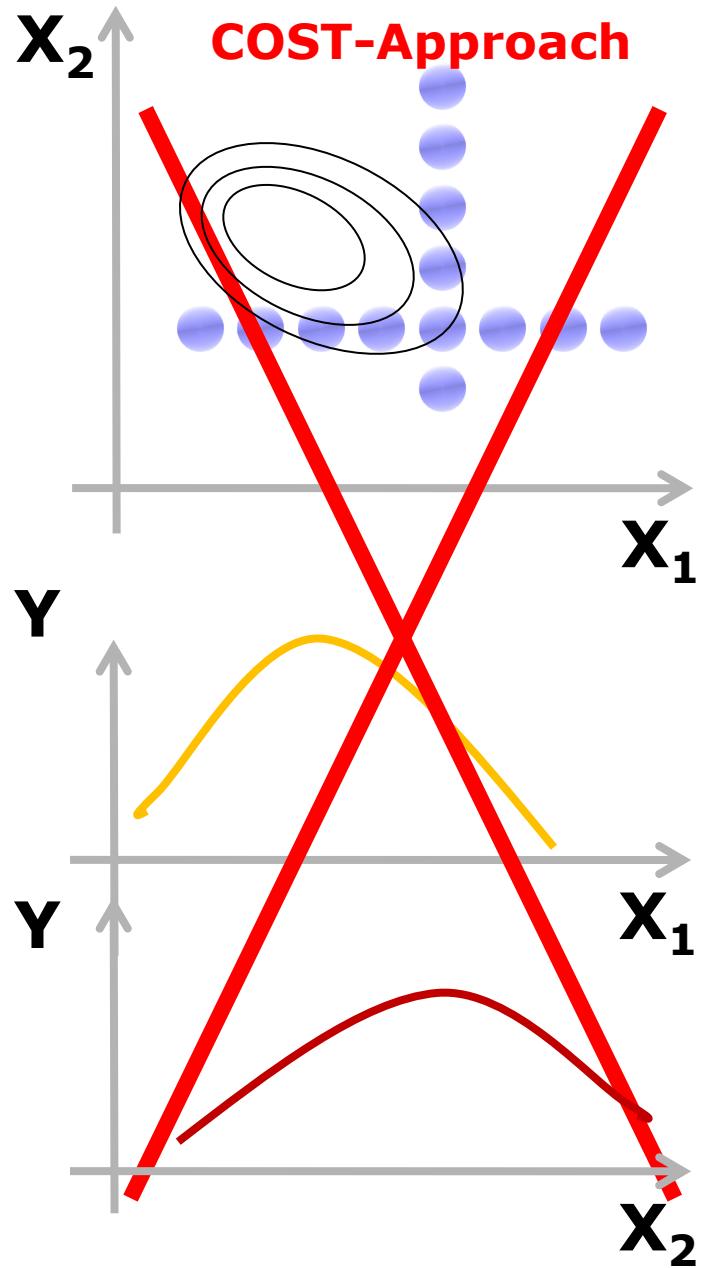
Total biomass supply and refinement chain



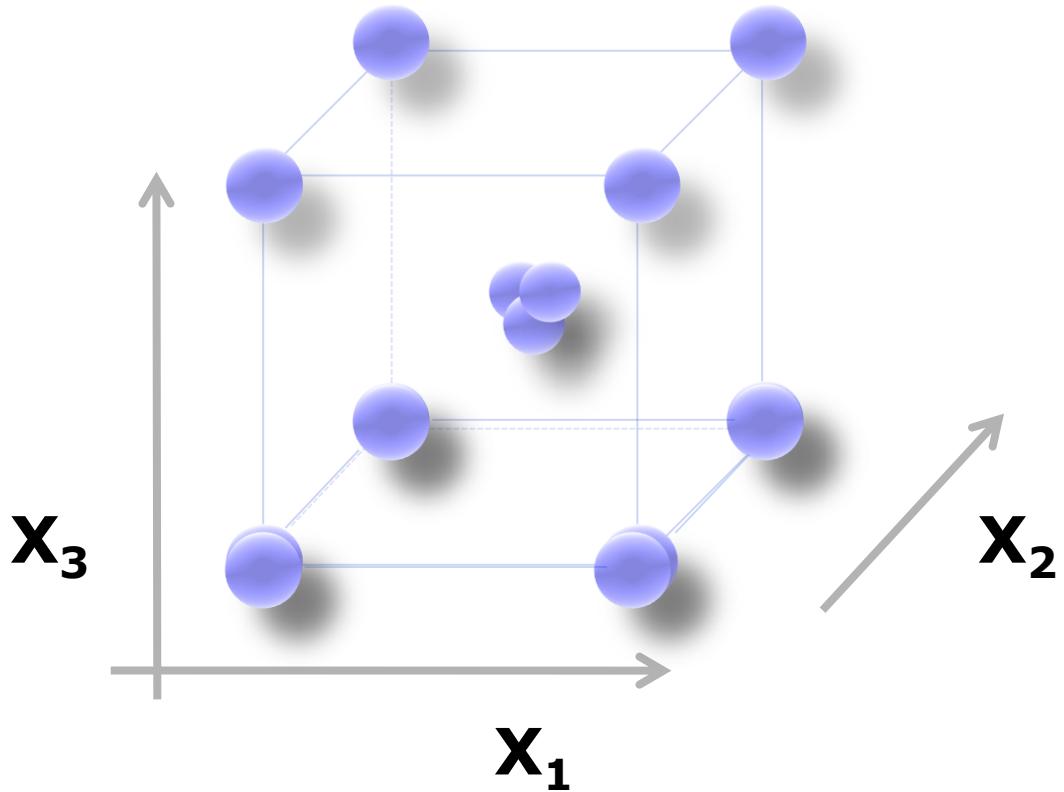
Total fuel costs at end customer is significantly influenced by both direct and indirect effects of several variables for each operation



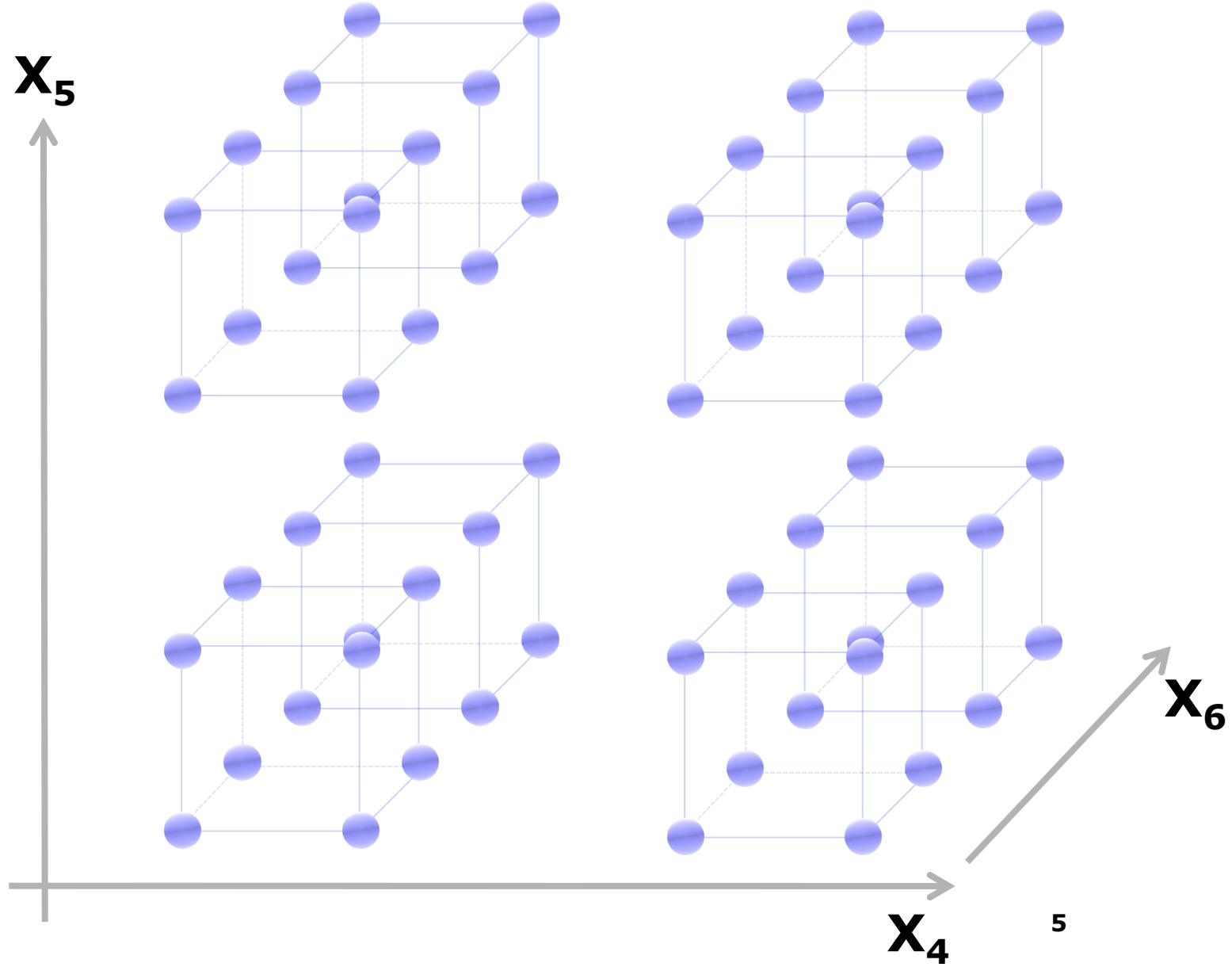
Complexity need Systematic Approaches



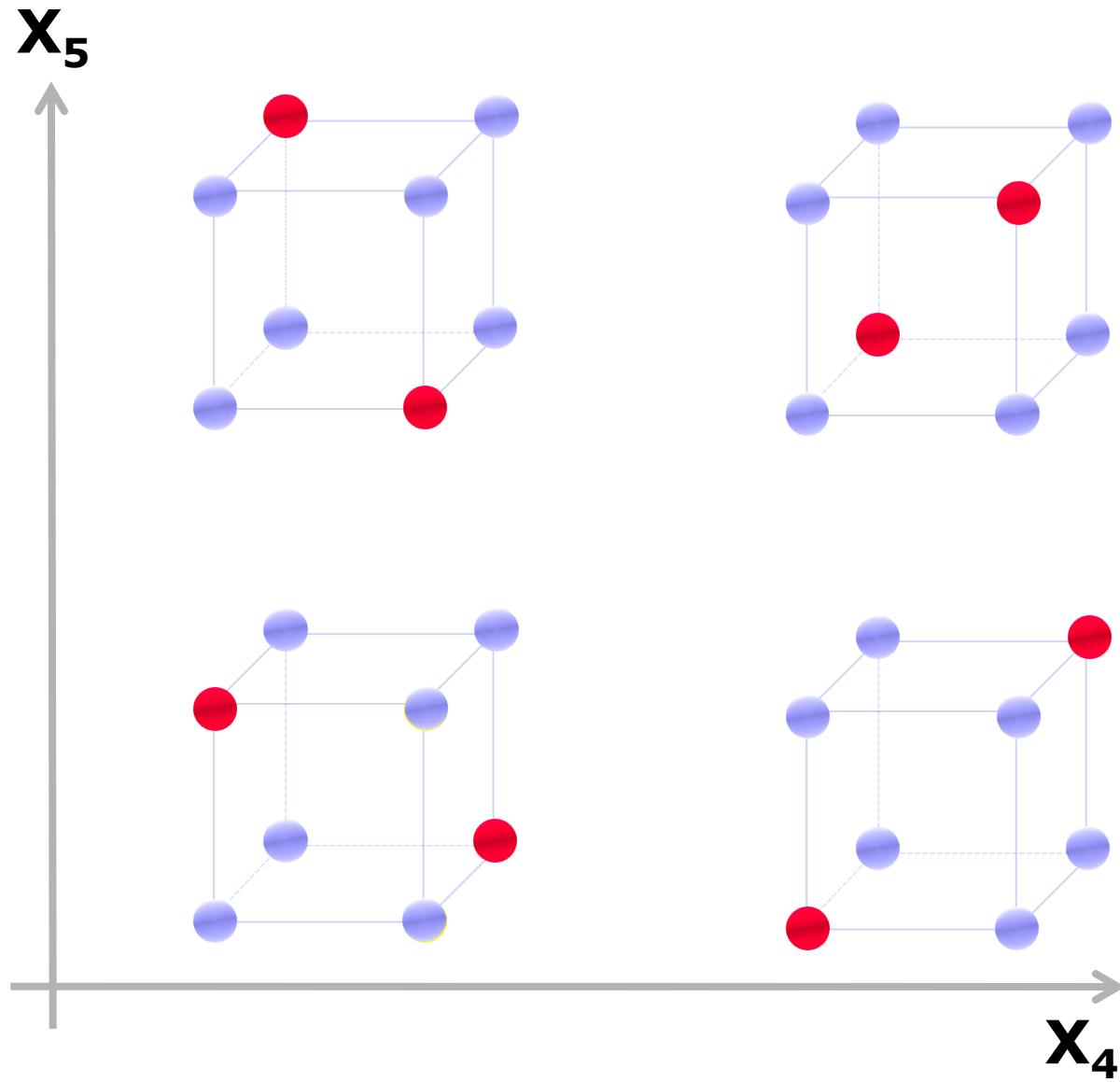
Three Variables



5-6 Variables

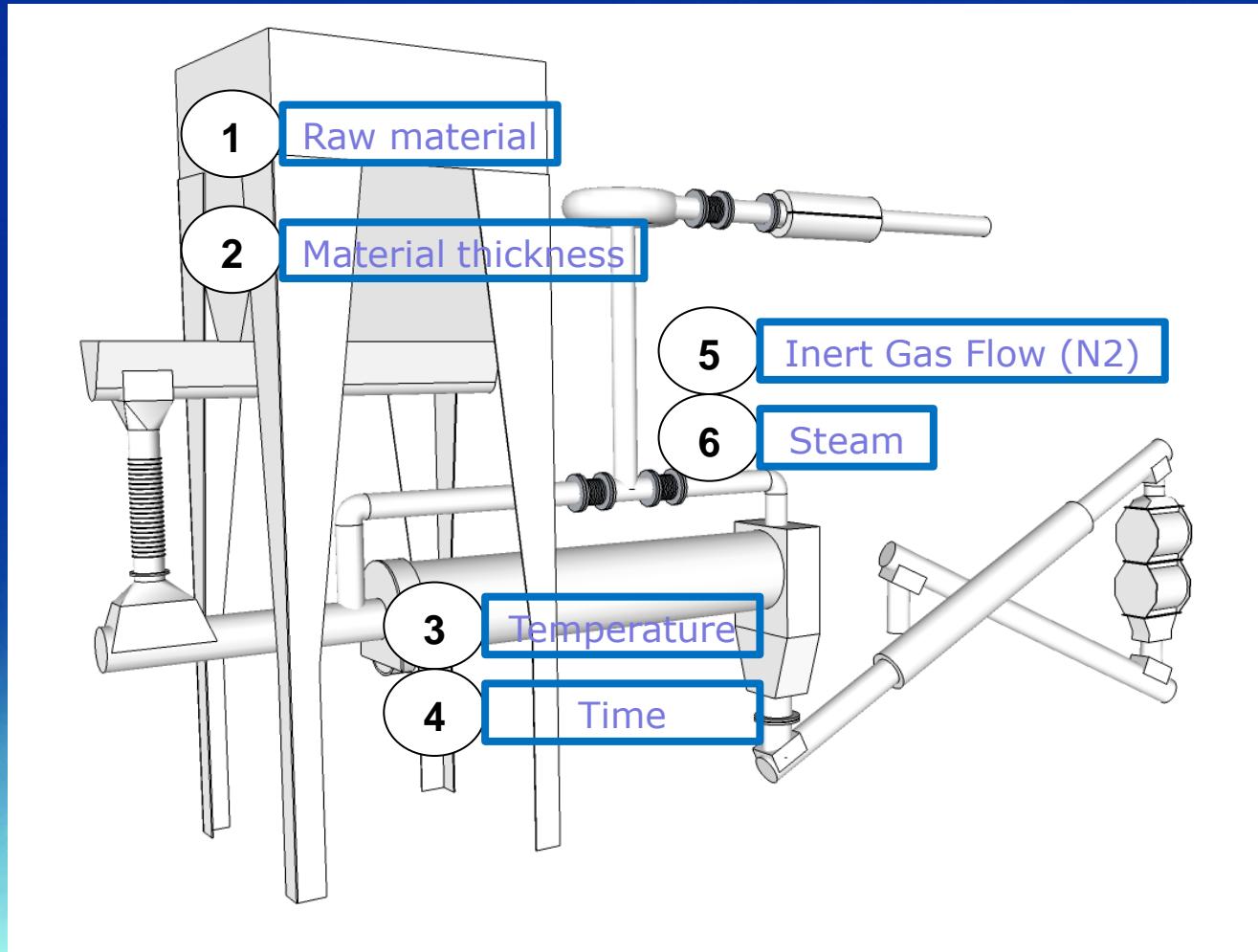


Reduced Factorial Designs - save lot of time



BioEndev's Pilot Plant (30 kg/h)

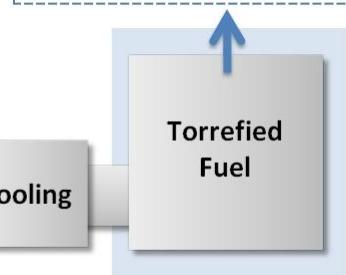
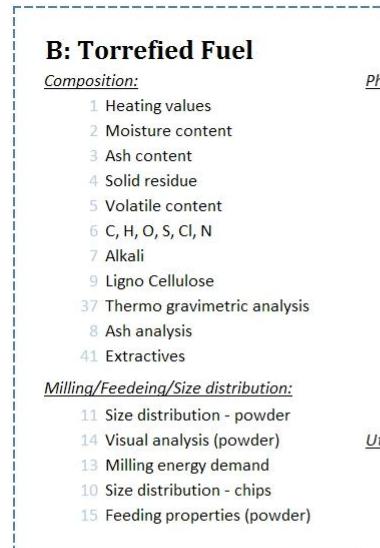
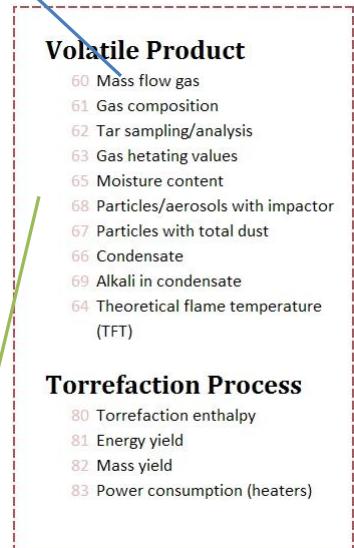
-dedicated for parametric studies



All Analyzed Responses



No.	Ret time (min)	Substance
1	4,05	acetaldehyde
2	4,61	Furan
3	4,82	Aceton
4	4,91	Acetic acid, methyl ester
5	5,09	2,3-dihydrofuran
6	5,16	2-propenal



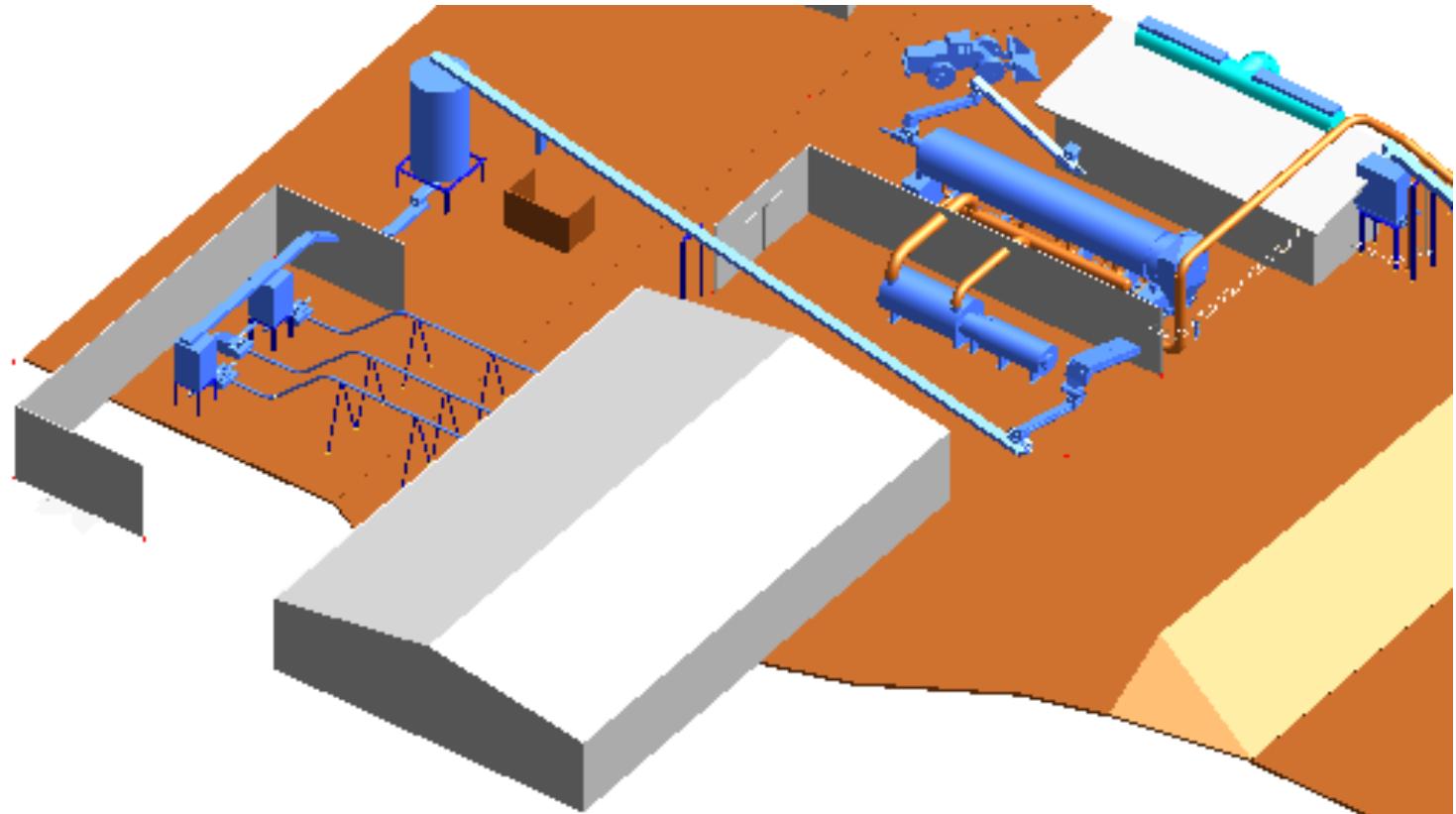
No.	Ret time (min)	Substance
36	31,25	?
37	32,63	2-Pentenal, 2-methyl- ?
38	32,99	?
39	33,41	1,2-cyclopentadione
40	34,65	?
41	34,98	2-Cyclopenten-1-one, 2-hydroxy-3-methyl-

No.	Ret time (min)	Substance
71	55,17	2-Propanone, 1-(4-hydroxy-3-methoxyphenyl)-
72	55,67	1,3-Cyclopentanedione, 2-methyl-
73	56,06	
74	56,46	
75	62,18	
76	63,92	
77	64,56	

Extractives
Carbohydrate fragments
4-OH-3-methoxycinnamaldehyde
C16:0 acid
C18:2 acid
C18:1 acid
C18:0 acid
Pimaric acid
Isopimaric acid
Dehydroabietic acid
Abietic acid
Glycerol

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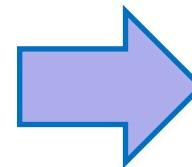
→Design Criteria for the Torrefaction IDU, Ö-vik (25 MW, 4.5t/h)



→So What are the
CAPEX, OPEX and Minimal Costs?

Totally 12 Studied Variables

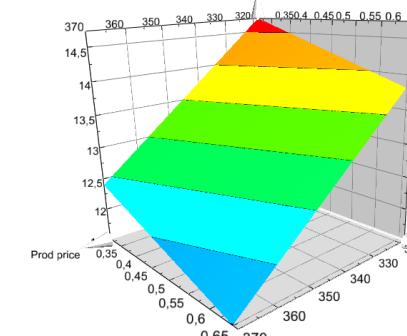
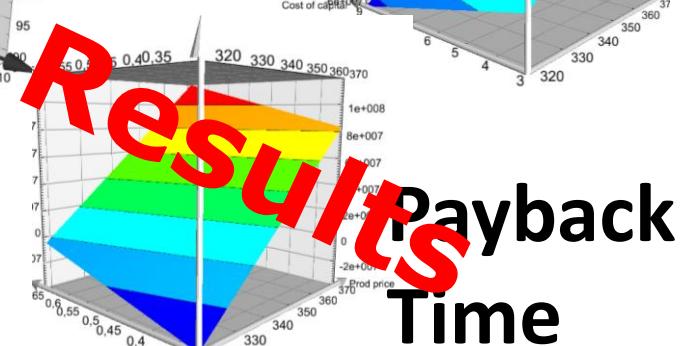
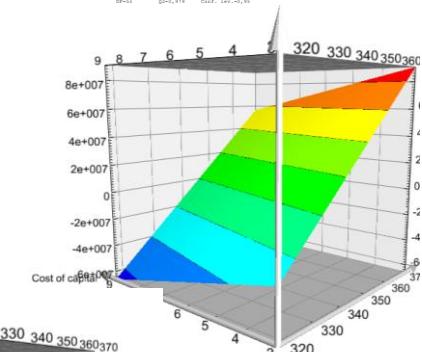
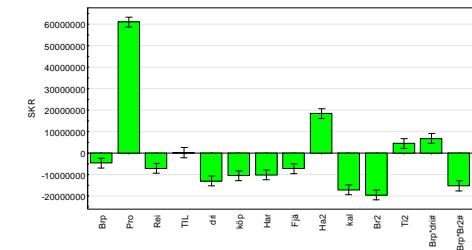
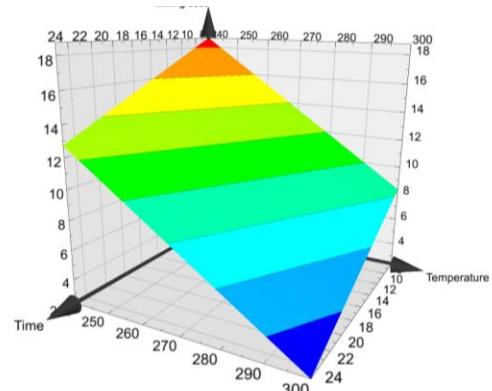
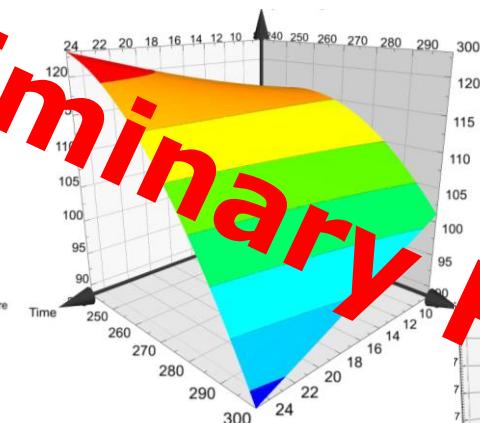
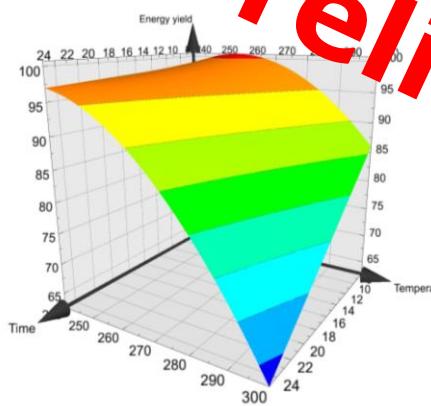
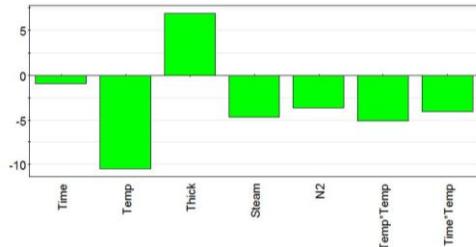
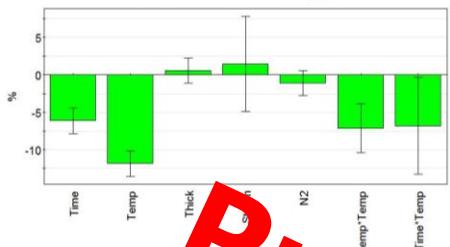
- Raw Material Cost
- Product Prize
- Investment Cost
- Reinvestment Cost
- Accessability
- Operating Staff
- Torrefaction Degree
- Service Costs
- Low Temperature Heat Costs
- High Temperature Heat Costs
- Capital Costs



Effects on

- Net Present Value
- Payback Year
- Profitability

Effects of process variables



Preliminary Results Payback Time

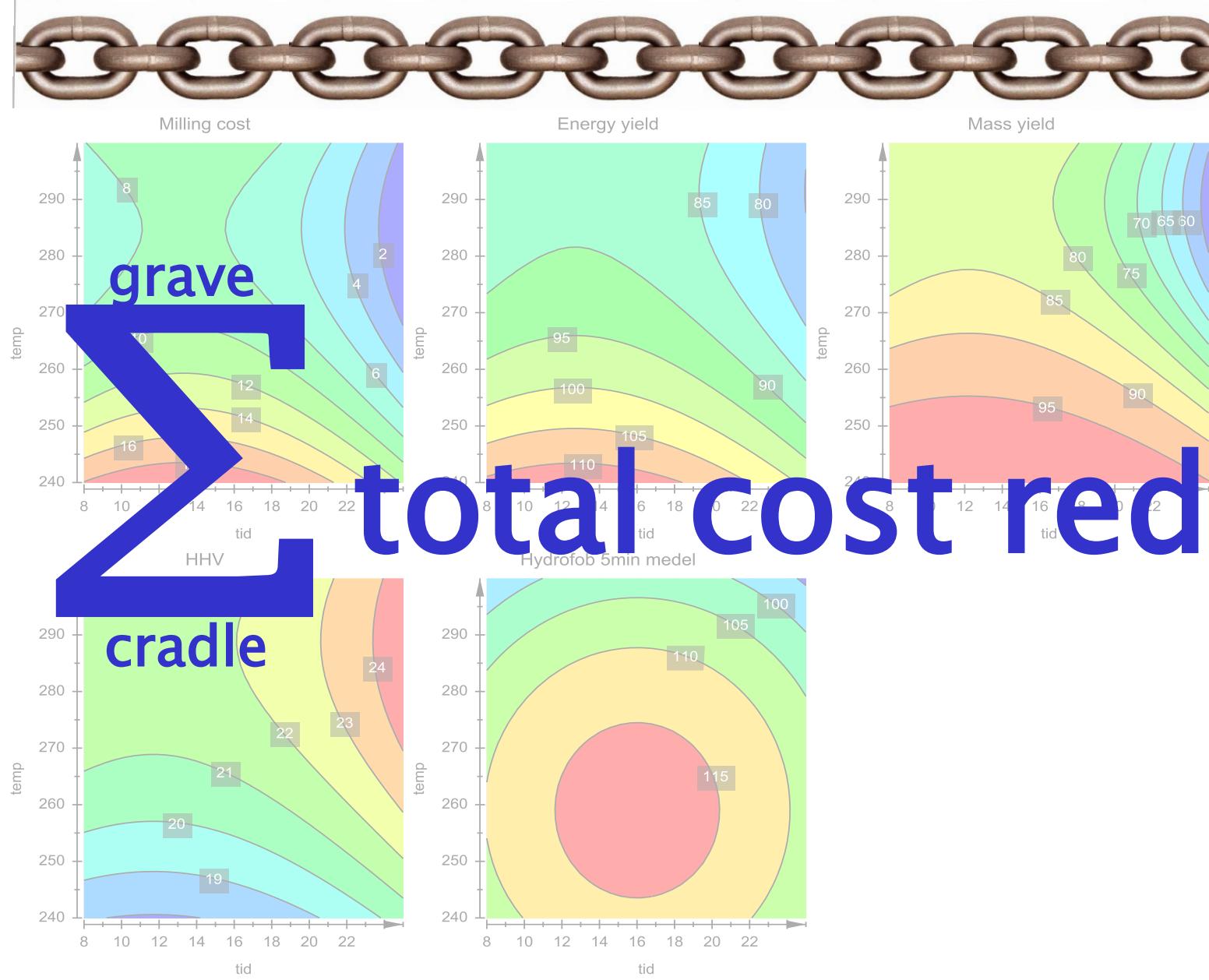
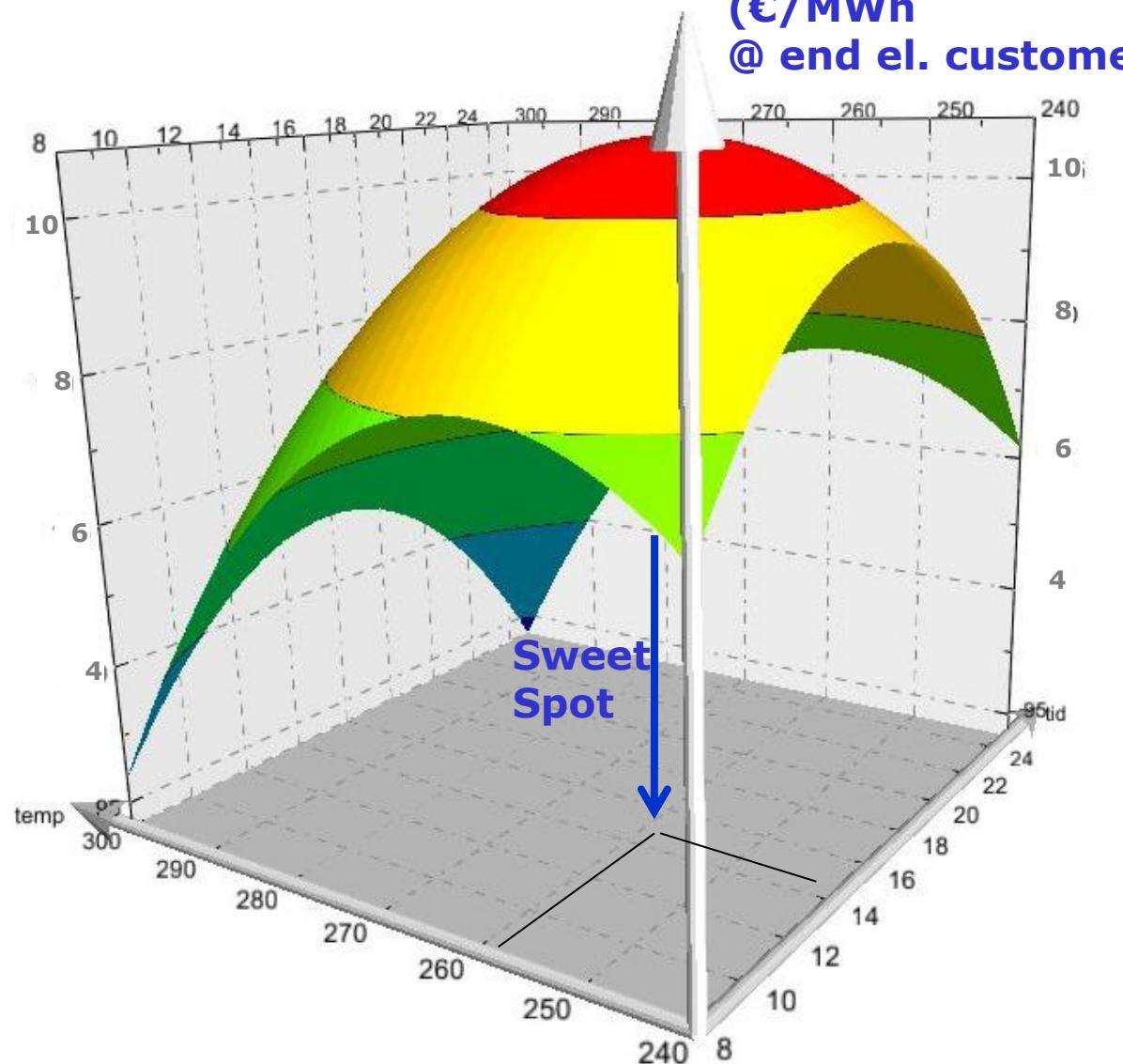


Illustration of Final Composite Response with economic weights - always end customer specific

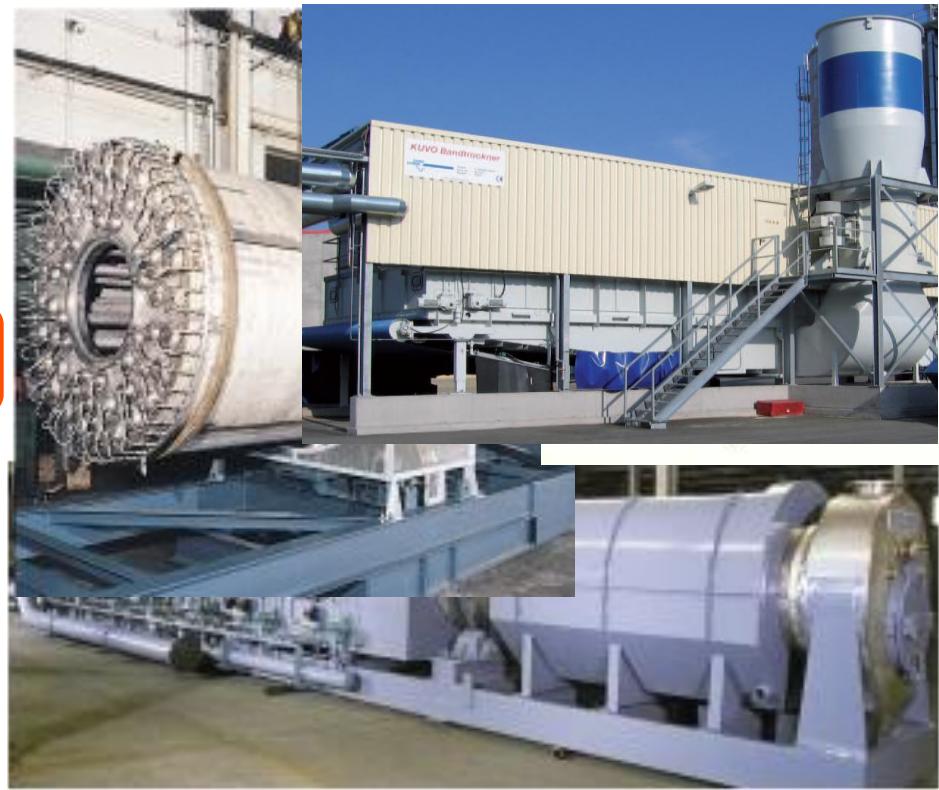
Total savings
(€/MWh
@ end el. customer)



Design Criteria of the Torrefaction Technology

Technology should be:

- Robust & Simple
- Well Proven & Cost-efficient
- With High
 - Reliability & Availability
 - Flexibility (RD&D, parametric studies)
 - Controllability
- Product Yield
- Energy & Exergy Efficiency
- Good HSE performance
- i.e. two separate processes
 - Drying based on LT bed dryer
 - Torrefaction based on indirectly flue gas heated rotary drum



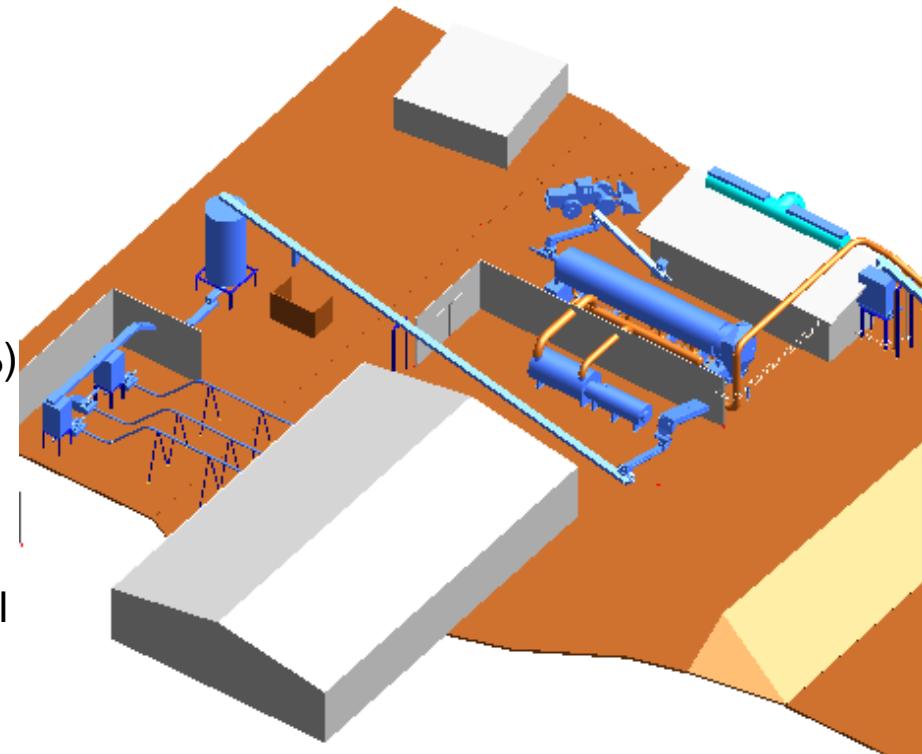
Design Data of the Bioendev Torrefaction-IDU (Industrial Development Unit)

- Fuel handling & Integration with new CHP
- Fuel capacity
 - in: 24 MW (4.9 ton/h)
 - out: 23-19 MW (4.3-3.3 ton/h)
- Gas thermal power 0.8-4.2 MW (LHV)
- Gas heat. value: 2.2-8.7 MJ/Nm³_{wet} (67-87%)
- Multi fuel: moisture 30-55%
- Operation: 250-300C, 25-10 min



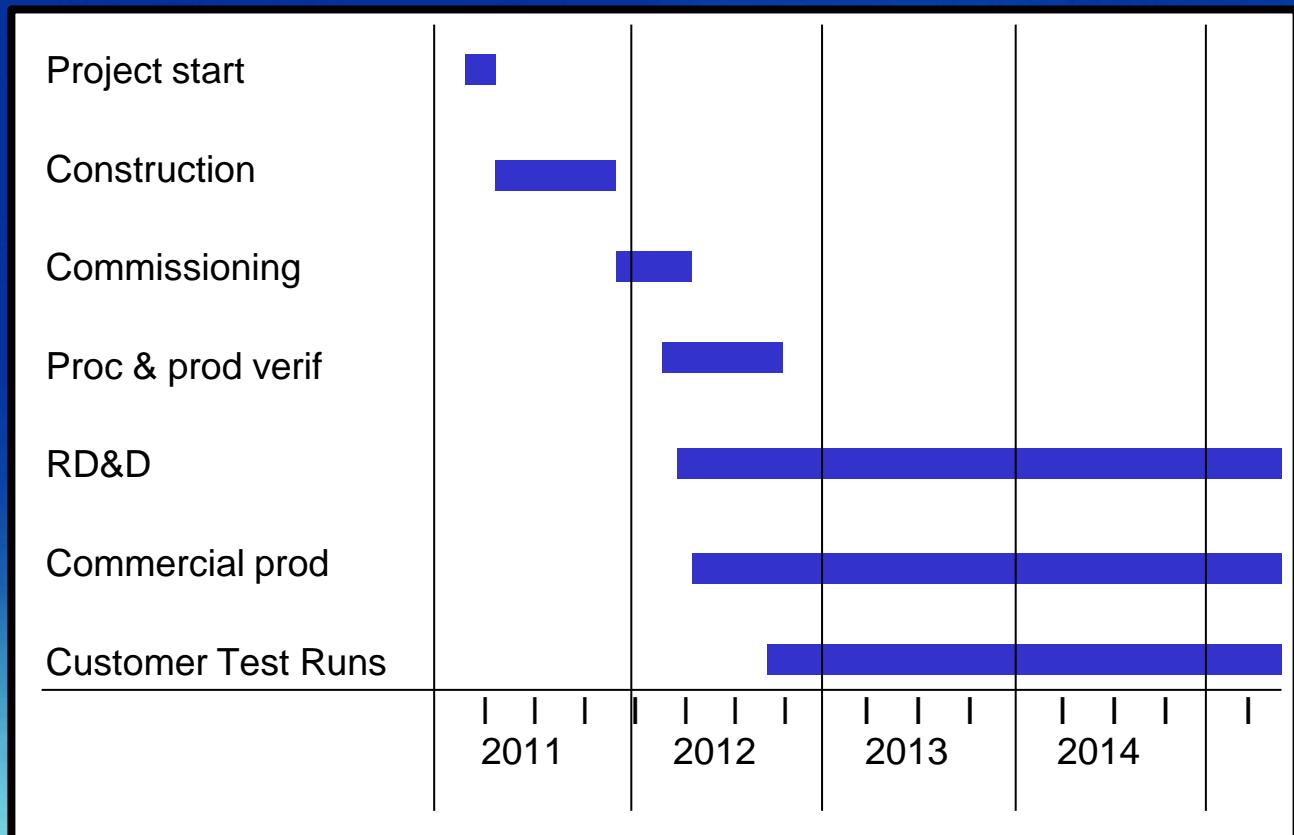
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- Gas heat. value: 2.2-8.7 MJ/Nm³_{wet} (67-87%)
- Multi fuel: moisture 30-55%
- Operation: 250-300C, 25-10 min
- Products: Torrefied chips + densified biocoal
- Costs: ca 110 MSEK (11 MEuro)





Status for the IDU



Thank You

